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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

JUN 03 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease, Serial No.
NMNM-18463

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Chaco 2308-04P #150H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35497

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1312' FSL & 285' FEL SEC 4 23N 8W
BHL: 393' FSL & 228' FEL SEC 3 23N 8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

4/28/14- CO to PBD (10416')
RD HWS #10

5/7/14- Perf Gallup 1st stage, 10230'-10382' with 18, 0.40" holes
NOTE: Unable to open RSI

5/8/14 thru 5/11/14- Prepare for Frac

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 04 2014

FARMINGTON FIELD OFFICE
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Higgins

Title Regulatory Spec

Signature Larry Higgins

Date 6/2/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Chaco 2308-04P #150H – page 2

5/12/14-Frac Gallup 1st stage 10230'-10382'- with 217,300 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10190' MD. Perf 2nd stage 9932'-10132' with 24 total, 0.40" holes. Frac Gallup 2nd stage with 217,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9870' MD. Perf 3rd stage 9600'-9810' with 24, 0.40" holes. Frac Gallup 3rd stage with 214,800#, 20/40 PSA Sand

5/13/14-Set flo-thru frac plug @ 9540' MD. Perf 4th stage 9174'-9482'- with 24, 0.40" holes. Frac Gallup 4th stage with 215,810#, 20/40 PSA Sand

Set flo-thru frac plug @ 9070' MD. Perf 5th stage 8676'-8992'-with 24, 0.40" holes. Frac Gallup 5th stage with 215,049#, 20/40 PSA Sand

Set flo-thru frac plug @ 8620' MD. Perf 6th stage 8338'-8562'- with 24, 0.40" holes. Frac Gallup 6th stage with 218,160# , 20/40 PSA Sand

Set flo-thru frac plug @ 8280' MD. Perf 7th stage 8022'-8224'- with 24, 0.40" holes. Frac Gallup 7th stage with 217,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7978' MD. Perf 8th stage 7918'-7720'- with 24, 0.40" holes. Frac Gallup 8th stage with 211,140#, 20/40 PSA Sand

5/14/14-Set flo-thru frac plug @ 7650' MD. Perf 9th stage 7378'-7602'- with 24, 0.40" holes. Frac Gallup 9th stage with 211,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7330' MD. Perf 10th stage 7080'-7278'- with 24, 0.40" holes. Frac Gallup 10th stage with 219,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 7040' MD. Perf 11th stage 6794'-6983'- with 24, 0.40" holes. Frac Gallup 11th stage with 268,927#, 20/40 PSA Sand

Set flo-thru frac plug @ 6750' MD. Perf 12th stage 6490'-6692'- with 24, 0.40" holes. Frac Gallup 12th stage with 270,300# 20/40 PSA Sand

Set flo-thru frac plug @ 6440' MD. Perf 13th stage 6186'-6371'- with 24, 0.40" holes. Frac Gallup 13th stage with 268,301#, 20/40 PSA Sand

Set flo-thru frac plug @ 6150' MD. Perf 14th stage 5906'-6089'- with 24, 0.40" holes.

5/15/14-Frac Gallup 14th stage with 265,000#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

MIRU HWS #10

5/18/14- TEST BOP, DO CIPB @ 5000'

5/19/14-DO flo thru Frac plug @ 6150', 6440', 6750', 7040', 7330' and 7650'

5/20/14- DO flo thru Frac plug @ 7978', 8280', 8620', 9070', 9540', 9870' and 10190'

Flow, test and C/O well 10416' MD ✓

5/22/14 – RIH and attempt to set RBP below liner top. RBP hung up and did not set properly

5/23/14- Kill well and pull Tie Back-Speared 4-1/2 casing, pulled 78, K to pull seal assembly, layed down 143 jts of 4-1/2 casing. 11.6# N-80.

5/24/14 – RIH and tagged fish @5729'. Attempted but could not catch fish. Pushed RBP to 10,220'

5/25/14-Land well at 5782' w/ 14.5' KB as follows 1/2 MS, 4 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5646', 181 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total ✓

5/28/14- Choke Size= 48/64", Tbg Prsr= 680 psi, Csg Prsr= 740 psi, Sep Prsr= 195 psi, Sep Temp= 118 degrees F, Flow Line Temp= 102 degrees F, Flow Rate= 3307 mcf/d, 24hr Fluid Avg= 49 bph, 24hr Wtr= 850 bbls, 24hr Wtr Avg= 35 bph, Total Wtr Accum= 3891 bbls, 24hr Oil= 330 bbls, 24hr Oil Avg= 19 bph, Total Oil Accum= 673 bbls, 24hr Total Fluid= 1180 bbls. See FB Report for details.

5/29/14-First deliver Oil to sales ✓