

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-35500 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name 6. Well Number: CHACO 2308-161 #148H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING DIFFERENT RESERVOIR OTHER

8. Name of Operator WPX Energy Production, LLC	9. OGRID 120782
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10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	11. Pool name or Wildcat BASIN MC
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23N	8W		1531'	S	281'	E	SAN JUAN
BH:	M	16	23N	8W		378'	S	231'	W	SAN JUAN

13. Date Spudded 2/3/14	14. Date T.D. Reached 4/29/14	15. Date Rig Released 5/1/14	16. Date Completed (Ready to Produce) 5/29/14	17. Elevations (DF and RKB, RT, GR, etc.) 6866'
18. Total Measured Depth of Well 10360' MD 4942' TVD		19. Plug Back Measured Depth 10234' MD 4942' TVD		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run NA				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 BASIN MANCOS: 8054'-10251' MD

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	426' MD	12-1/4"	250 sx - surface	
7"	23#, J-55	5712' MD	8-3/4"	822 sx- surface	
4-1/2"	11.6#, N-80	5560' MD	6-1/8"	No Cement, Tie Back-To Be Removed	

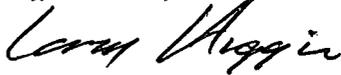
24. LINER RECORD				25. TUBING RECORD-			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5560'	10333'	380 sx		2-3/8"	5294'	

26. Perforation record (interval, size, and number) BASIN MANCOS: 8054'-10251' MD Mancos 7 th - 24, 0.40" holes Mancos 6 th - 24, 0.40" holes Mancos 5 th - 24, 0.40" holes Mancos 4 th - 24, 0.40" holes Mancos 3 rd - 24, 0.40" holes Mancos 2 nd - 48 0.40" holes Mancos 1 st - 48 0.40" holes + RSI TOOL @ 10251'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr><td>8054'-8260'</td><td>200,800# , 20/40 PSA Sand</td></tr> <tr><td>8372'-8565'</td><td>201,300#, 20/40 PSA Sand</td></tr> <tr><td>8666'-8890'</td><td>202,500#, 20/40 PSA Sand</td></tr> <tr><td>9008'-9280'</td><td>203,000#, 20/40 PSA Sand</td></tr> <tr><td>9440'-9640'</td><td>203,400#, 20/40 PSA Sand</td></tr> <tr><td>9748'-9940'</td><td>199,700 # 20/40 PSA Sand</td></tr> <tr><td>10041'-10251'</td><td>200,000 # 20/40 PSA Sand</td></tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8054'-8260'	200,800# , 20/40 PSA Sand	8372'-8565'	201,300#, 20/40 PSA Sand	8666'-8890'	202,500#, 20/40 PSA Sand	9008'-9280'	203,000#, 20/40 PSA Sand	9440'-9640'	203,400#, 20/40 PSA Sand	9748'-9940'	199,700 # 20/40 PSA Sand	10041'-10251'	200,000 # 20/40 PSA Sand
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CONFIDENTIAL

28.

PRODUCTION

Date First Production 5/29/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/29/14	24 hrs	1"		338.5	728.5	292.5	
Flow Tubing Press. 300'	Casing Pressure 1100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented - Not of pipeline quality. Will be put to sales as soon as possible.						30. Test Witnessed By	
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude			NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	Larry Higgins	Title	Permit Suprv	Date
E-mail Address-			larry.higgins@wpenergy.com (505)333-1808				

