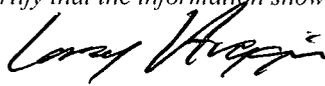




28.

**PRODUCTION**

Date First Production 5/29/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
		<i>Flowing</i>			<i>Producing</i>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/29/14	24 hrs	1"		338.5	728.5	292.5	
Flow Tubing Press. 300	Casing Pressure 1100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature		Printed Name	Larry Higgins	Title	Permit Suprv	Date	6/2/14
E-mail Address- <a href="mailto:larry.higgins@wpenergy.com">larry.higgins@wpenergy.com</a> (505)333-1808							

