

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35500
2. Name of Operator WPX Energy Production LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 640 – Aztec, NM 87410 - Phone 333-1808		6. State Oil & Gas Lease No. VO9208
4. Well Location Unit Letter <u>I</u> : <u>1531'</u> feet from the <u>SOUTH</u> line and <u>281'</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM SAN JUAN County		7. Lease Name or Unit Agreement Name 8. Well Number CHACO 2308-16I #148H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6866'		9. OGRID Number 120782 10. Pool name or Wildcat Nageezi Gallup/ Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB
 OTHER: Commingle Gas Delivery

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The **GL/MC GAS** was delivered on 6/27/14 @ 1615 hrs. The initial flow rate was 593 mcf/d.

Project Type: **PERMANENT DELIVERY**

MC #: 21723

Casing Pressure: 665

Tubing Pressure: 238

Line Pressure: 593

Permanently connected to WFS

OIL CONS. DIV DIST. 3

JUL 01 2014

Spud Date: 2/3/14

Rig Release Date: 5/1/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 6/30/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE _____ DATE _____

Conditions of Approval (if any): N