

## OIL CONS. DIV DIST. 3

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 13 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE -- Other instructions on page 2

5. Lease Serial No.  
NMSF 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-132829 (CA)8. Well Name and No.  
Chaco 2306-18M #292H9. API Well No.  
30-039-3123710. Field and Pool or Exploratory Area  
Lybrook Gallup11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18064. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 275' FNL & 197' FWL, Sec 18, T23N, R6W BHL: 1944' FSL & 139' FEL, Sec 14, T23N, R7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/18/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 401' (TD 405') by MoTe on 6/17/14

7/20/14 - INSTALL TEST PLUG, PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINE VALVES, 4" TIW VALVE 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. TESTED GOOD. TEST PLUG, PUMP & CHARTS USED, FUNCTION TEST KOOMEY AND CHECK ALL N2 BOTTLES.. WITNESS BY BLM REP RAY ESPINOZA ( CHANGED OUT 3 VALVES AND CHOKE ) WELLHEAD LEAKING - N/D BOPE AND ATTEMPT TO TORQUE MAX ALLOWABLE BUT NO MOVEMENT, CALL OUT WELDER AND WELD HEAD TO NIPPLE, NIPPLE BOP BACK UP PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 600 PSI FOR 30 MIN, GOOD. TEST PUMP & CHART USED.

7/21/14 - 7/25/14 - DRILL 8-3/4" INTERMEDIATE HOLE

7/26/14 - TD 8-3/4" intermediate hole @ 5996' (TVD 5517') @ 1030 hrs.

7/27/14 - Run 143 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5989', FC @ 5944'

PRESS TEST 5000#, 7000# W/ N - 2, PUMP 10 Bbl MUD FLUSH 3 SPACER, 40 Bbl CHEM WASH, 52sx ELASTISEAL SCAVENGER ( 20 Bbl, 112cf ) + 12 wgps ( 11.5ppg, 2.15 Yld ) FOAMED LEAD = 730sx ELASTISEAL + 2% CHEM FOAMER 760 ( 190 Bbl, 1066cf ) + 6.93 wgps ( 13ppg, 1.46 Yld ) TAIL = 100sx HALCEM ( 23 Bbl, 130cf ) + 5.7 wgps ( 13.5ppg, 1.3 Yld ) DROP PLUG & DISPLACE W/ 234 Bbl ( 20 Bbl FW, 190 Bbl DRLG MUD, 24 Bbl FW ) FINAL PRESS 800#, BUMP PLUG TO 1800#, CHECK FLOAT, HELD. PLUG DN @ 14:55, 7/27/14. FULL RETURNS THRU JOB, APPROX 15 Bbl FOAMED LEAD TO BLOW TANK. CLEAN LINES & PUMP CAP DN BACKSIDE, 100sx HALCEM ( 21 Bbl, 117 cf ) + 2% CaCl + 5.15 wgps ( 15.8ppg, 1.17 Yld ) + 2 Bbl FW TO CLEAN VALVES & WELLHEAD, SHUT IN. FLUSH PUMP TRUCK & LINES & RD HOWCO.

7/28/14 - PRESS TEST PIPE RAMS & 7" CASING 250# LOW 5 MIN, 1500# HIGH FOR 30 MIN, GOOD. TEST PUMP & CHART USED. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 7/29/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Tambekou

AUG 08 2014