

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Chavez GC A 1A	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004522302
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LOCATION OF RELEASE

Unit Letter P	Section 3	Township 29N	Range 9W	Feet from the 800	North/South Line South	Feet from the 795	East/West Line East	County: San Juan
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Latitude 36.74846 Longitude 107.76016

NATURE OF RELEASE

Type of Release: condensate/oil	Volume of Release: 21 bbl condensate, 5 bbl produce water	Volume Recovered: none
Source of Release: water drain valve on condensate tank	Date and Hour of Occurrence: unknown, assume 1/11/2014	Date and Hour of Discovery: January 12, 2014; 8:04 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jonathan Kelly	
By Whom? Jeff Peace	Date and Hour January 13, 2014; 8:38 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RCVD JAN 16 '14

If a Watercourse was Impacted, Describe Fully.*

**OIL CONS. DIV.
DIST. 3**

Describe Cause of Problem and Remedial Action Taken.* SSS gauger found the water drain valve on the condensate tank had frozen and broken the seal, allowing the contents of the tank to drain to the below grade tank (BGT). The volumes was sufficient to overflow the BGT, allowing 21 bbl of condensate and 5 bbl of water to impact the surface. All of the released material remained within the bermed containment area and the remaining fluid in the BGT was removed.

Describe Area Affected and Cleanup Action Taken.* All of the condensate and water released was confined to the bermed containment area. The condensate tank and BGT will be removed so the impacted soil can be excavated and taken to the landfarm for treatment. The water drain valve on the condensate tank was replace.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: <i>Jonathan D. Kelly</i>	
Title: Field Environmental Advisor	Approval Date: <i>9/5/2014</i>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: January 13, 2014	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

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