

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

RECEIVED

AUG 15 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM 28277</b>
2. Name of Operator <b>Energen Resources Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2010 Afton Place Farmington, NM 87401</b>	3b. Phone No. (include area code) <b>505.325.6800</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>795' FSL 1940' FWL Sec. 17 T32N R4W (N) SE/SW</b>		8. Well Name and No. <b>Carracas 17B #14</b>
		9. API Well No. <b>30-039-26485</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>Rio Arriba NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Continue TA</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon <u>status for one</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>more year/MIT</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was temporarily abandoned in 2009 per the condition(s) listed below:

RCVD SEP 4 '14  
OIL CONS. DIV.

1. Energen will annually update the status of the 80 acre infill and will submit a subsequent report requesting a continued status of TA, or if a change of status is needed to produce (i.e. 80 acre infill approved) or to plug and abandon the well, Energen will submit a NOI.
2. The casing pressure test is good for five years, at which point, if the well is still not activated, another casing MIT will be performed on the well.

DIST. 3

Based on the above conditions:

The subject well is still not activated and a MIT was performed on 7/16/2014. Energen requests that the TA status continue on the wellbore one more year pending 80 acre ERC study/committee results.

Received copy of MIT from NMOCD on 8/15/14.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Anna Stotts</b>	Title <b>Regulatory Analyst</b>
Signature <i>Anna Stotts</i>	Date <b>08/15/14</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Troy Salvors</b>	Title <b>Petroleum Eng.</b>	Date <b>9/2/2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 7-16-14 Operator Emergen Res API # 30-0 39-25145

Property Name Camacaslet 17B Well # 14 Location: Unit Sec 17 Twn 32 Rge 4

Land Type:

State \_\_\_\_\_  
Federal  \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation  \_\_\_\_\_

Temporarily Abandoned Well (Y/N): (N) TA Expires: 7-16-2019

Casing Pres. 0  
Bradenhead Pres. 0  
Tubing Pres. -1  
Int. Casing Pres. 0

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. 3

OIL CONSV. DIV.  
RCVD JUL 16 14

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS:

01B7 ~~4238~~ 4195

copy of 4238

Checking for POW on TA. Tubing up with casing during test

By Sarah Mohler  
(Operator Representative)

Witness Monica Kuchling  
(NMOCD)

(Position)

Revised 02-11-02

RCVD SEP 4 1944  
OIL CONS. DIV.  
DIST. 3

