

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM013685

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM86279

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
DAWSON GAS COM 1

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-27336-00-S1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T31N R8W SWSW 1210FSL 0660FWL
36.850490 N Lat, 107.720320 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operation summaries for the subject well. Please see attached operations performed July 2014.

OIL CONS. DIV DIST. 3
AUG 07 2014

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #255206 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 08/05/2014 (14JXL0144SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JIM LOVATO
Title PETROLEUM ENGINEER
Date 08/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

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Operations for the Dawson Gas Com 1 – July 2014

July 2014

07/21/2014- JSEA REVIEW, SAFETY MEETING WITH ALL PERSONAL, MOBILIZE RIG AND EQUIPMENT, SPOTTED RIG AND EQUIPMENT, RIG UP WORK OVER RIG, NU ROD EQUIPMENT, POOH WITH PROD RODS LAYING DOWN ON ROD TRAILER, SECURE WELL

07/24/2014- ND CPT HEAD, NU BOP STACK, RIH, TAG FILL, POOH WITH 2.375 PROD TBG STANDING BACK IN DERRICK, RIH WITH FISHING TOOLS, DRILL COLLARS, AOH DRILL PIPE, FISH AND PULL, SHUT DOWN

07/25/2014- POOH AND L/D 5.5" LINER, M/U CLEANOUT BHA AND TIH TO 7" SHOE, M/U POWER SWIVEL, BREAK CIRC. W/ AIR/MIST AND CLEANOUT, DRILL WITH AIRMIST TO NEW TD AT 3250'

07/26/2014- TIH BROKE CIRC. W/ AIR/MIST AND WORKED THROUGH, POOH W/ BIT STANDING BACK, PICK UP BHA, SHUT DOWN SECURE WELL

07/27/2014- CLEANED STRING FLOAT, P/U AND TIH W/ 5.5" 15.5# J-55 LINER @ 3250', RELEASE LINER HANGER, ND POWER SWIVEL, POOH LAYING DOWN AOH WORK STRING, RIH WITH DRILL COLLARS, POOH LAYING DOWN, SWAPT TBG FLOATS, SHUT DOWN SECURE WELL

07/28/2014- MIRU E-LINE, RIH AND PERFORATE 5.5" PROD. LINER FROM 2985'- 3010', 3052'- 3067', 3110'- 3135', M/U PROD. BHA AND TIH W/ 2 7/8" TBG, LAND 2 7/8" 6.5# J-55 TBG @ 3194', N/D BOP AND N/U CPT, RIH W/ RODS AND PUMP, SHUT DOWN MOVE OFF LOCATION