

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079265
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SESW), 940' FSL & 1600' FWL, Sec. 30, T26N, R6W		8. Well Name and No. Klein 20
		9. API Well No. 30-039-20651
		10. Field and Pool or Exploratory Area Otero Chacra
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/2/95. Pursuant to the surface owner's request the well was left to serve as a water well, as noted on the attached approved P&A Sundry. Burlington Resources requests that this well be removed from the Burlington Resources Oil & Gas Company LP bond.

RCVD SEP 9 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **8-27-14**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Kelly* Title **District Chief** Date **SEP - 3 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 940' FSL, 1600' FWL, Sec.30, T-26-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-079265</p> <p>6. If Indian, All. of Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Klein #20</p> <p>9. API Well No. 30-039-20651</p> <p>10. Field and Pool Otero Chacra</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

5-1-95 MIRU. ND WH. NU BOP. TIH to 3187', unable to go deeper. POOH to 3172'.
Establish circ. Plug #1: pump 27 sx Class "B" cmt inside csg @ 2192-3172'.
TOOH. SDON.

5-2-95 TIH, tag cmt @ 2240'. Plug #2: pump 25 sx Class "B" cmt down tbg into csg
@ 1333-2240'. TOOH to 1359'. Reverse circ w/22 bbl wtr. TOOH. TIH w/2 7/8"
gauge ring, tag cmt @ 1365'. TOOH. TIH w/BP, set @ 1350'. POOH. ND BOP. RD.
Replaced WH. RD. Rig released. Well plugged and abandoned 5-2-95.

Well left as water well for surface owner.

RECEIVED
 MAY 7 8 1995
 OIL CON. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Debra D. ...* Title Regulatory Affairs Date 5/4/95

(This space for Federal or State Office use)
 APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

MAY 9 1995
 DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

Klein #20
Otero Chacra
SW Section 30, T-26-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. **Plug #1 (Chacra, Lewis, Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops):** PU 1-1/4", 2.3#, IJ, RIH to 3292'. Establish a rate into perforations with water. Stage #1: Mix and pump 28 sx Class B cement. Pull above cement to 1800'. WOC. Tag cement top with tubing. Stage #2: Mix and pump 27 sx Class B cement. Pull above cement to 1350' and reverse circulate. POH and LD tubing. WOC.
4. Tag cement top with wireline. Record cement top on daily report. Set BP at top of cement (proposed at 1350').
5. ND BOP and NU wellhead. Restore location. Release well to Mrs. Truby as a water well.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent