

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other []
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS, LP
3. Address of Operator: P.O. Box 4289; Farmington, NM 87499-4289
4. Well Location: Unit Letter: L; 1762' feet from the South lined 1010' line and West feet from line
Section 8 Township 29N Range 07W NMPM Rio Arriba County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6281' GL

WELL API NO. 30-039-31260
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. SF-078423
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number San Juan 29-7 Unit #140P
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK / Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [x]
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservations Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in wiring of this application.

Proposed perforations are: MV - 3228' - 5649' ; DK - 7282' - 7536'. These perforations are in TVD.

As referenced in Order R-10697 interest owners were not re-notified.

* DHC 2910 AZ

RCVD SEP 9 '14
OIL CONNS. DIV.
DIST. 3

BR will use some form of subtraction method to establish an allocation for commingled wells.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 9-4-14

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 17 2014
Conditions of Approval (if any): AV

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