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FORM C-108
Revised 4-1-98

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

OIL CON. DIV.
DIST. 3

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Williams Production Company

ADDRESS: One Williams Cener, MS 37-4, Tulsa, OK 74172

CONTACT PARTY: Michael Coker PHONE: 918-573-6881

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary. See attached

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
See attached

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. See attached

VII. Attach data on the proposed operation, including: See attached

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any. See attached

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). See attached

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. See attached

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. See attached

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Michael Coker TITLE: Williams Contract Engineer
SIGNATURE: *Michael Coker* DATE: 9-22-99

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: N/A

III. WELL DATA See attached

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Williams Production Company

WELL NAME & NUMBER: Rosa Unit SWD #1

WELL LOCATION: 2420' FSL, 1210 FEL, Section 23-T31N-R6W, Rio Arriba, New Mexico

FOOTAGE LOCATION

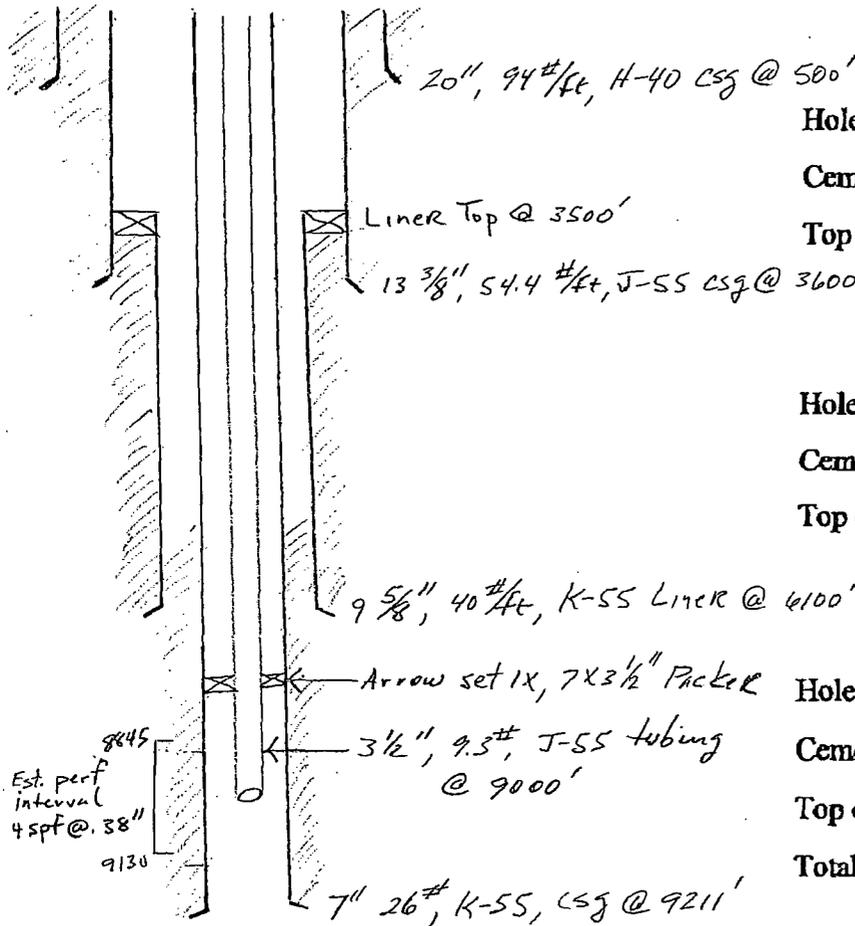
UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 26" Casing Size: 20"

Cemented with: 980 sq. ft. or 1570 ft³

Top of Cement: Surface Method Determined: Calculation

Intermediate Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"

Cemented with: 2600 sq. ft. or 4670 ft³

Top of Cement: Surface Method Determined: Calculation

Production Casing

Hole Size: 8-3/4" Casing Size: 7"

Cemented with: 440 sq. ft. or 635 ft³

Top of Cement: 5985 Method Determined: Calculation

Total Depth: 9211

Injection Interval

8845' feet to 9130'

SEE LINER CASING ON BACK (over)

(Perforated or Open Hole; indicate which)

LINER CASING

Hole Size:	12-1/4"	Liner Size:	9-5/8"
Cemented with:	855 sx. or	1375 ft ³	
Top of Cement:	3500	Method Determined:	Calculation

INJECTION WELL DATA SHEET

Tubing Size: 3-1/2" 93#/ft. Lining Material: Plastic coated
 Type of Packer: Arrow Set 1 X, 7" x 3-1/2" (nickel coated)
 Packer Setting Depth: 8650
 Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Entrada
3. Name of Field or Pool (if applicable): Wildcat
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: There are no oil and gas zone below the Entrada. The oil and gas zones above are the Dakota (8806), Point Lookout (5586), Menefee (5376), Cliff H0use (5231), Lewis Shale (3421), PC (3126), & Fruitland Coal (2891).

Application For Authorization To Inject

I. Purpose – Administrative approval for water disposal well.

II. Williams Production Company
One Williams Center MS37-4
Tulsa OK 74101
Attention: Michael Coker (918/573-6881)

III. A. Proposed Disposal Well Data:

1) Lease Name: Rosa Unit SWD #1

Location: 2420' FSL & 1210 FEL
NESE4 Section 23,T31N,R06W
Rio Arriba Co., NM

2) Wellbore Casing Configuration (See wellbore diagram attached)

CASING TYPE	HOLE SIZE	DEPTH	CASING SIZE	WT. & GRADE	Cement Vol(sxs)	TOC (Ft)
Conductor	26"	500'	20"	94 #/ft K-55	980	surface (Calc)
Surface	17-1/2"	3600	13-3/8"	54.4 #/ft J-55	2600	surface (Calc)
Intermediate	12-1/4"	6085'	9-5/8"	40#/ft K-55	855	3500 (Calc)
Longstring	8-3/4"	surface-9211	7"	26# /ft K-55	440	5985 (Calc)

3) Injection Tubing: Tubing size 3-1/2" O.D., 9.3#/ft, J-55, EUE, internal plastic coating, set at +/- 9,000'.

4) Isolation Packer: Arrow Set 1X , 7" X 3-1/2" (nickel coated) , set @ +/- 8650'.

B. Proposed Well Data:

1) Formation Name: Entrada Field Name: Wildcat

2) Injection Interval: Entrada, cased hole, estimated perferd interval 8845'-9130'.

3) The original purpose for drilling this well is for the injection and disposal of produced water.

4) There are currently no additional perforated intervals in the proposed wellbore.

5) There is no lower hydrocarbon producing zones, and the next higher producing interval is the, yet to be proven, Dakota located 1035 ft above, from 7806'-8056'.

IV. Expansion of existing project: No.

V. See attached map

VI. There are no wells penetrating the proposed depth interval for injection within the area of review.

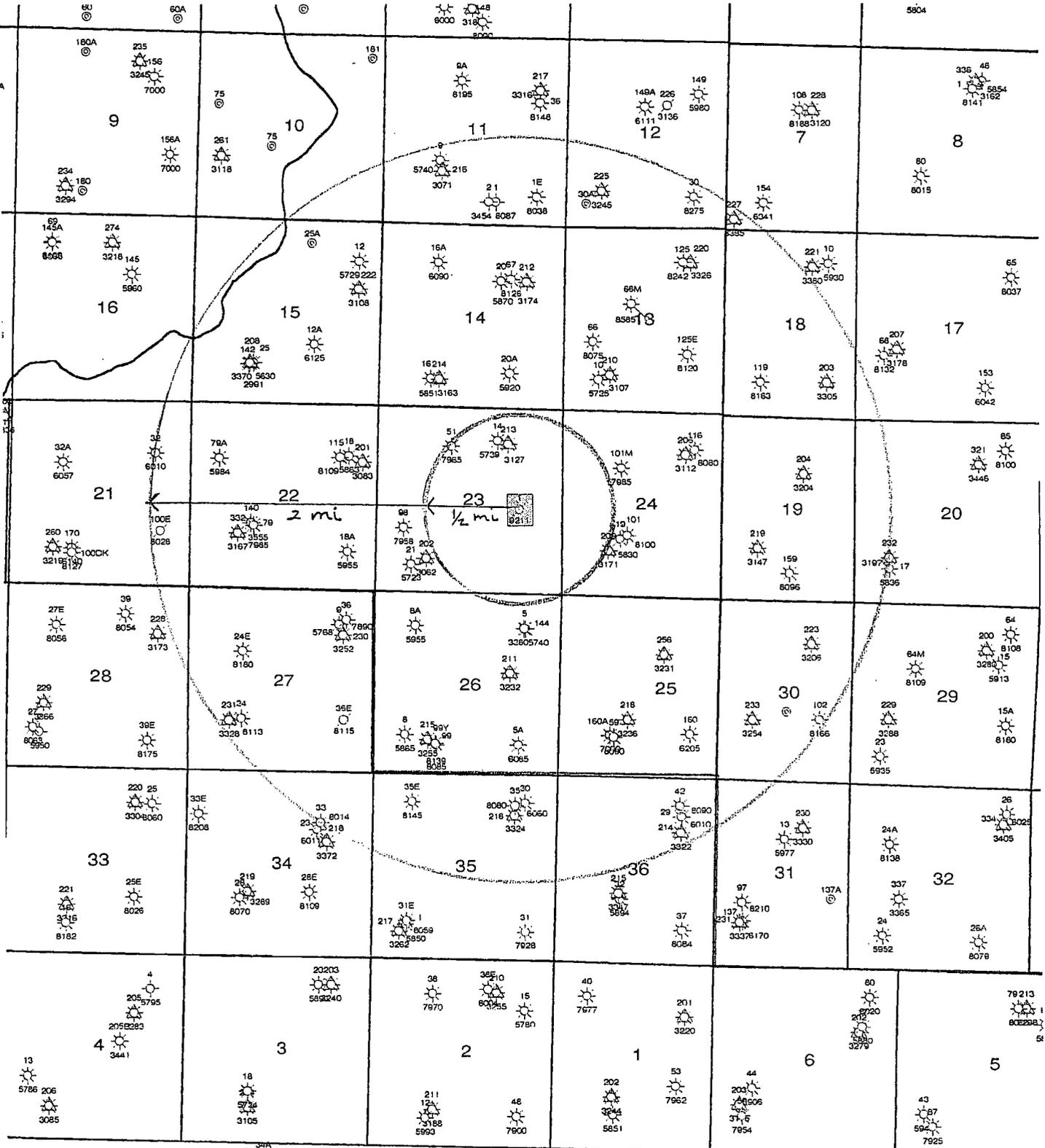
VII. Proposed Operation Data

1) The proposed average injection rate is estimated at 3000 bbls/day. The estimated maximum injection rate is estimated at 4320 bbls/day.

2) The system will be closed.

3) The estimated maximum injection pressure will be determined by "injection step-rate test" per OCD guidelines, or will be maintained at less than 1842 psi. or 0.2 psi/ft.

- 4) The source of injection fluid will be produced water from Fruitland Coal formation. (see attached typical water analysis). If Entrada formation water is attainable after completion, a compatibility test with Fruitland Coal formation water will be submitted.
 - 5) The injection is for disposal purposes into a zone not productive of oil or gas. There is no production from the Entrada within one mile of the proposed location.
-
- VIII. The proposed injection zone is the Entrada sandstone. The Entrada interval has an estimated thickness of 295' from 8841'-9136' below G.L. (6299'). There are no formations located immediately below the Entrada which contain drinking water. The Ojo Alamo sandstone is the only known drinking water aquifer overlying the Entrada. The base depth of the Ojo is 2386' below G.L.
 - IX. The proposed stimulation program will consist of an acid/ballout breakdown and a hydraulic sand frac. The fracture treatment will be a 30# Borate fluid system carrying approximately 300000 lbs 20/40 proppant. The proppant will be ramped from 1-8 ppg.
 - X. No logs or test data available at present time.
 - XI. There are no fresh water wells within one mile of proposed injection well. There is only one fresh water well in the same township and range, located approximately two miles away in Sec 32, T31N, R6. The well was drilled in 1952 by EL Paso Natural Gas. The well is not active and has a plate welded over casing.
 - XII. An examination of geologic and engineering data indicates no evidence of open faults or any other hydrologic connection between the disposal zone (Entrada) and the drinking water zone. (Ojo Alamo).
 - XIII. Proof of Notice, BLM has surface rights and will be notified by registered mail, there are no other leasehold operators within one-half mile. Proof of publication will be submitted to NMOCD.



Williams E & P		
WPX Rosa unit SWD #1 NWNESE 23-31N-6W, Rio Arriba, NM		
		9/8/99
	1"=4,000'	

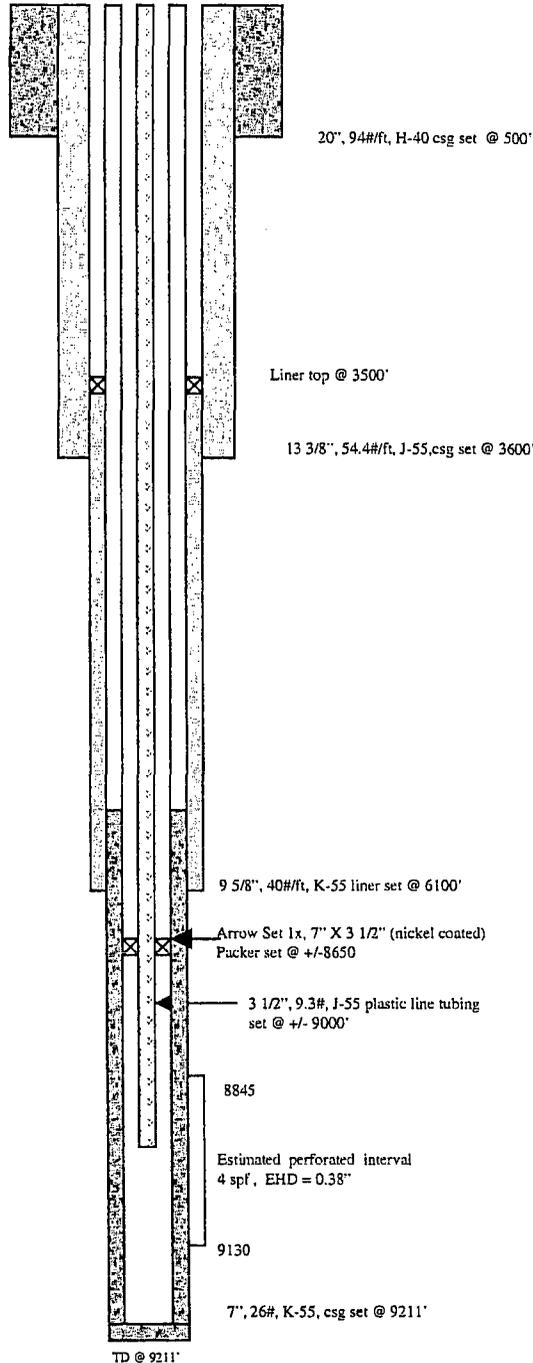
PROPOSED

ROSA UNIT SWD #1 Disposal Injection Well

Location: 2420' FSL. 1210' FEL
NE/4 SE/4 Sec. 23, T31N, R06W
Rio Arriba Co., NM

Elevation: 6299' GR

Tops	Depths
Ojo	2386
Kirtland	2491
Fruitland	2891
PC	3126
Lewis Sh.	3421
Cliff House	5331
Menefee	5376
Point Lookout	5586
Mancos Sh.	5896
Gallup	6916
Greenhorn	7636
Graneros	7696
Dakota	7806
Morrison	8056
Bluff	8556
Summerville	8726
Todilto	8796
Entrada	8841
Chinle	9136



HOLE SIZE (IN.)	CSG. SIZE (IN.)	DEPTH (FT)	CEMENT VOL. (SXS)	CMT TYPE	CMT WGT. (PPG)	CMT YIELD (CF/SX)	TOC (FT)
26	20	500	680	35:65 Poz B	12.7	1.78	Surface
			300	Class B	15.6	1.2	
17 1/2	13 3/8	3600	1740	35:65 Poz B	12.1	2.09	Surface
			860	Class B	15.6	1.2	
12 1/4	9 5/8	6085	755	35:65 Poz B	13	1.66	3500
			100	Class H	15.6	1.2	
8 3/4	7	9211	340	50:50 Poz H	13.2	1.42	5985
			100	Class H	15.9	1.5	

FW01W340

BJ SERVICES COMPANY
WATER ANALYSIS #FW01W340
FARMINGTON LAB

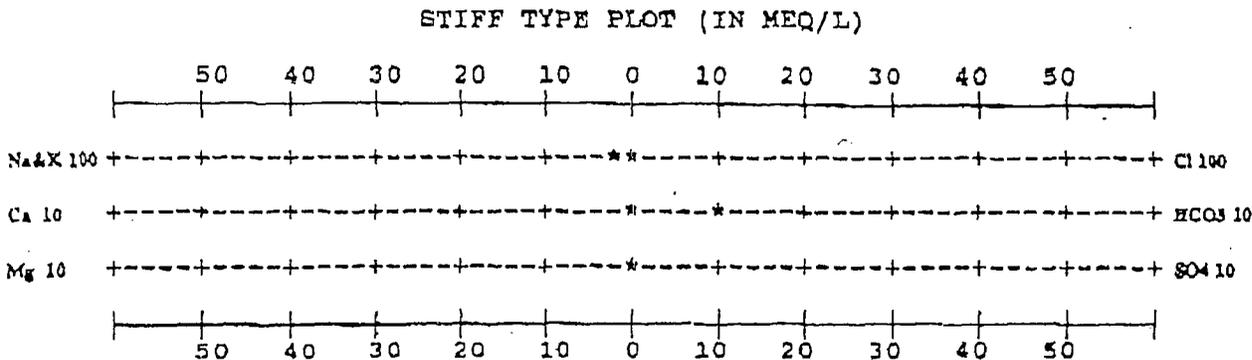
GENERAL INFORMATION		
OPERATOR:	WILLIAMS PRODUCTION	DEPTH:
WELL:	ROSA #339	DATE SAMPLED:
FIELD:		DATE RECEIVED:
SUBMITTED BY:	RON COCHRAN	COUNTY:
WORKED BY:	D. SHEPHERD	STATE:
PHONE NUMBER:		FORMATION:

produced water

SAMPLE DESCRIPTION
sampled from tank

PHYSICAL AND CHEMICAL DETERMINATIONS	
SPECIFIC GRAVITY:	1.002 @ 77°F PH: 7.67
RESISTIVITY (MEASURED):	0.800 ohms @ 78°F
IRON (FE++) :	0 ppm SULFATE: 0 ppm
CALCIUM:	40 ppm TOTAL HARDNESS 160 ppm
MAGNESIUM:	15 ppm BICARBONATE: 5,844 ppm
CHLORIDE:	1,415 ppm SODIUM CHLORIDE (Calc) 2,328 ppm
SODIUM+POTASS:	3,048 ppm TOT. DISSOLVED SOLIDS: 10,467 ppm
H2S: NO TRACE	POTASSIUM (PPM): 10

REMARKS



ANALYST D. SHEPHERD

WILLIAMS FIELD SERVICES		# of pages
Date:	From:	
To:	Co. Williams Field Services	
Co.:	Phone #	
Fax #	Fax #	

** TOTAL PAGE.02 **

06/16/99

11:46

NO.673 006

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-27055		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name ROSA UNIT SWD			6 Well Number 1
7 OGRID No.		8 Operator Name WILLIAMS PRODUCTION COMPANY			9 Elevation 6243'

10 Surface Location

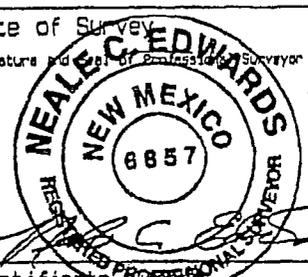
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	31N	6W		2420	SOUTH	1210	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

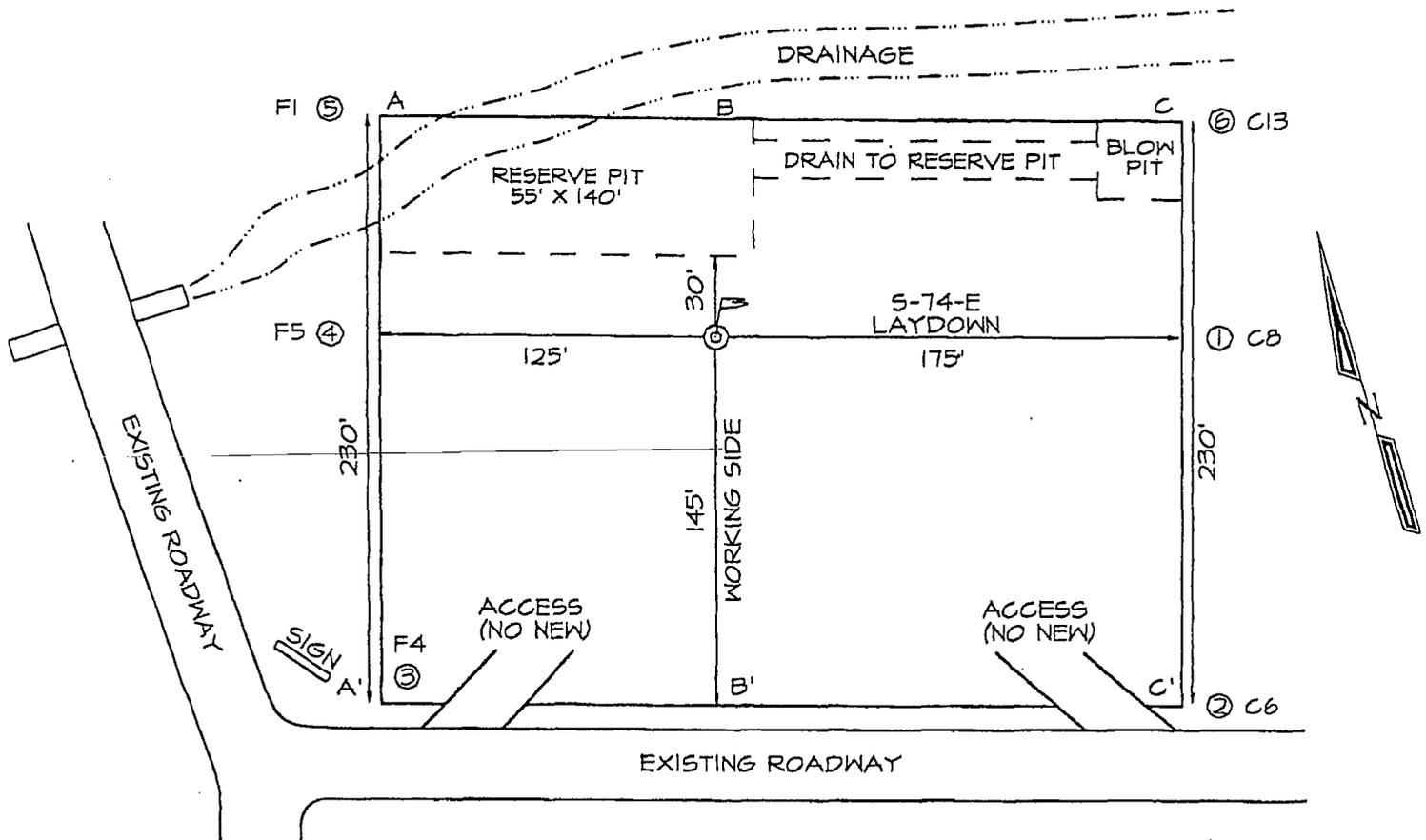
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 5280.00'	5280.00'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature _____ Printed Name _____ Title _____ Date _____	
	23			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 2, 1999 Date of Survey Signature and Seal of Professional Surveyor  Certificate No. 6857
	5278.68'			

**WILLIAMS PRODUCTION COMPANY ROSA UNIT SWD #1
 2420' FSL & 1210' FEL, SECTION 23, T31N, R6W, NMPM
 RIO ARriba COUNTY, NEW MEXICO GROUND ELEVATION: 6243'**



A-A'					
6253'					
6243'					
6233'					
B-B'					
6253'					
6243'					
6233'					
C-C'					
6253'					
6243'					
6233'					