Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Natural Resources Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-045-31381 811 S. First St., Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name State Gas Com BW **◯** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 18 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: RCUD SEP 30'14 □ NEW WELL □ WORKOVER ☒ DEEPENING □ PLUGBACK ☒ DIFFERENT RESERVOIR □ OTHER 9. OGRID 8. Name of Operator OIL COMS. DIV. **BP America Production Company** 000778 10. Address of Operator 11. Pool name or Wildcat DIST. 3 501 Westlake Park Blvd. Houston, TX 77079 Blanco Pictured Cliffs 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: 32 32N 10W 1460 North 750 West E San Juan BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 07/24/2003 09/11/2014 09/11/2014 RT, GR, etc.) 6111' 07/20/2003 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 3020 22. Producing Interval(s), of this completion - Top, Bottom, Name 2890'-2910' **CASING RECORD** (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE 32.3# H-40 135' 12 1/4" 9 5/8" 120 sxs surface 8 3/4" 7" 20# J-55 28003 358 sxs 11 bbls to pit LINER RECORD 25. TUBING RECORD 24. SIZE TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET 5.5", 20#, L-80 2 3/8" 4.7# J-55 3020 2965 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2890-2910 3.125 gun @ 4JSPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None ncomonted Lines, 2914-300 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production** Flows from well Shut in Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Test Period Oil Gravity - API - (Corr.) Oil - Bbl. Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Gas - MCF Hour Rate Press 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Date 09/29/2014 Title Regulatory Analyst Signature, Name Tova Colvin E-mail Address ^UToya.Colvin@bp.com

Submit To Appropriate District Office Two Copics District I					State of New Mexico								Form C-105 Revised August 1, 2011								
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															6. Well Number: RCVD SEP 18 '14						
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BP America Prod 10. Address of O		ompan	у									_	000778 11. Pool name or Wildcat								
501 Westlake Par	rk Blvd.																				
Houston, TX 770	Section		Towns	hip	Range Lot		Feet from t		t from the	+	N/S Line		Feet from the		ctured Cliffs E/W Line Coun						
Surface:	Е	3	32		32N		10W			1460			North		750		st	San Juan			
BH:												\dagger									
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CASING SIZ 9 5/8"	<u>VEIGHT L</u> 32.3# H						HOLE SIZE			\dashv	CEMENTING RECORD 120 sxs			AMOUNT PULLED surface							
7"	20# J-	2800'				8 3/4"			\dashv	358 sxs			11 bbls to pit								
. 2011									3 74												
24.						LINER RECORD			25			- 1	. TUBING R			ECOPD					
SIZE	ТОР			вот	ВОТТОМ		SACKS CEMI	ENT S					IZE		DEPTH SET						
5.5", 20#, L-80				3020	3020'						2	2 3/	3/8" 4.7# J-55		2965'						
26 Porforation accord (internal pine					her)		2'		7 4	ACID CHOT EL		D A	ACTURE CEN		MENIT SOLIE		EFZE ETC				
26. Perforation record (interval, size, and n None					uniber)				DEPTH INTERVAL			KA	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
								None			None										
														<u> </u>							
28. PRODUCTION																					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in																					
Date of Test Hours Tested			d l	Choke Si			Prod'n For Test Period	1	Oil - Bbl		1	Gas	- MCF W		Water - Bbl.		Gas - 0	Oil Ratio			
Flow Tuking Cosi 9			D 0		1 1 1 1 2 4		Oil - Bbl.		C. MCF			11	Water - Bbl.		LOil Grov		vity - API - <i>(Corr.)</i>				
Flow Tubing Press.	bing Casing Pressure			Calculated 24- Hour Rate			Oil - Bbi.		Gas - MCF		r	"	water - Bbt.		Oil Gravity - API			<i>+.)</i>			
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Signature Joya Lowin Printed Name Toya Colvin Title Regulatory Analyst Date 09/16/2014																					
E-mail Addre				o.co	m																