

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF080876
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. NMNM89340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R9W NWSW 2240FSL 0865FWL 36.867691 N Lat, 107.737671 W Lon		8. Well Name and No. TRIGG FEDERAL GAS COM C 1
		9. API Well No. 30-045-28157-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operation summaries for the subject well. Please see attached operations performed August 2014.

RCVD SEP 4 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #257820 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 08/28/2014 (14JXL0151SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 08/28/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCDA

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Operations for the Trigg Federal Gas Com C 1 – August 2014

August 2014

08/08/2014- MIRU, SAFETY MEETING, PRESSURE TEST TBG, PULL PUMP AND RODS, N/U BOP AND SHELL TEST, TALLY OUT W/ PROD. TBG, TIH W/ FISHING BHA, DRILL COLLARS AND DRILL PIPE TO TOL, SHUT DOWN

08/09/2014- TIH JARRED LINER FREE, POOH STANDING BACK DRILL PIPE AND DRILL COLLARS, L/D 5.5" LINER, MAKE UP BHA, RIH WITH BIT, BIT SUB, DRILL COLLARS, DRILL PIPE; ESTABLISH AIRMIST CIRCULATION AT SHOE, CLEAN OUT TO PBD, SHUT DOWN SECURE WELL.

08/10/2014- CONTINUE TO CLEAN OUT WITH AIRMIST, DRILL OUT TO NEW PBD @ 2940', VERY HARD DRILLING FROM 2848' TO 2880', CIRCULATE ON BOTTOM WITH AIRMIST, ATTEMPTED TO POOH IN TO CSG SHOE, DRILL PIPE STUCK, CONTINUE TO WORK DRILL PIPE, SHUT IN WELL.

08/11/2014- RECEIVED APPROVAL FOR THE SUBMITTED MUD LOG TO USE SUMP FROM CHIP HARRADEN @ BLM, ATTEMPTED TO POOH IN TO CSG SHOE, DRILL PIPE STUCK, CONTINUE TO WORK DRILL PIPE, SHUT IN WELL, PUMP 60 BBLs DOWN CSG, CONTINUE TO WORK STUCK DRILL PIPE, PULL UP TO 70K, UP TO 2911', R/U E-LINE, BACK DRILL PIPE ABOVE D/C'S, POOH W/ DRILL PIPE, SHUT DOWN.

08/12/2014- M/U FISHING BHA, TIH W/ FISH FISHING BHA, ENGAGE FISH AND JAR, WORK ON STUCK DRILL STRING, POOH WITH WORKSTRING, PULL 14 DRILL COLLARS, LEFT BIT SUB AND BIT AT 2899', TIH AND CLEANED OUT.

08/13/2014- CLEANED OUT OPEN HOLE TO 2899', POOH W/ DRILL PIPE COLLARS AND BIT, SHUT DOWN

08/14/2014- P/U 5.5" LINER AND TIH TO 2514', BREAK CIRC. W/ AIR/MIST, RIH NEW 5.5" 15.5# J-55 LINER TO 2915', SET LINER HANGER, POOH LAYING DOWN DRILL PIPE AND DRILL COLLARS.

08/15/2014- MIRU E-LINE, PERFORATED 5.5" PROD. LINER FROM 2596'-2600', 2620'-2624', 2650'-2670', 2708'-2728', 2752'-2762', 2800'-2830', M/U PROD. BHA, TALLIED IN W/ 2 3/8" 4.7# J-55 PROD. TBG LANDED AT 2877', ND RIG FLOOR, ND BOP STACK, NU CPT HEAD, RIH WITH PROD RODS, TEST PUMP AND TBG-PASSED, RIG DOWN WO RIG, MOVE OFF LOCATION.