

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SEP 15 2014
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86494
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. NMNM099486 RCUD OCT 1 '14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1820' FSL & 2205' FWL NESW SEC.8(K) -T31N-R13W		8. Well Name and No. LA PLATA 8 #2 OIL CONS. DILL.
		9. API Well No. DIST. 3 30-045-29280
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current & proposed wellbore diagrams and surface reclamation plan.

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS



H₂S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 9/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Troy Salyers</i>	Title Petroleum Eng.	Date 9/29/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

NMOCD

ke

LWA _____
MTG _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

August 5, 2014

La Plata 8 #2

Basin Fruitland Coal

1820' FSL and 2205' FWL, Section 8, T31N, R13W
San Juan County, New Mexico / API 30-045-29280

Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

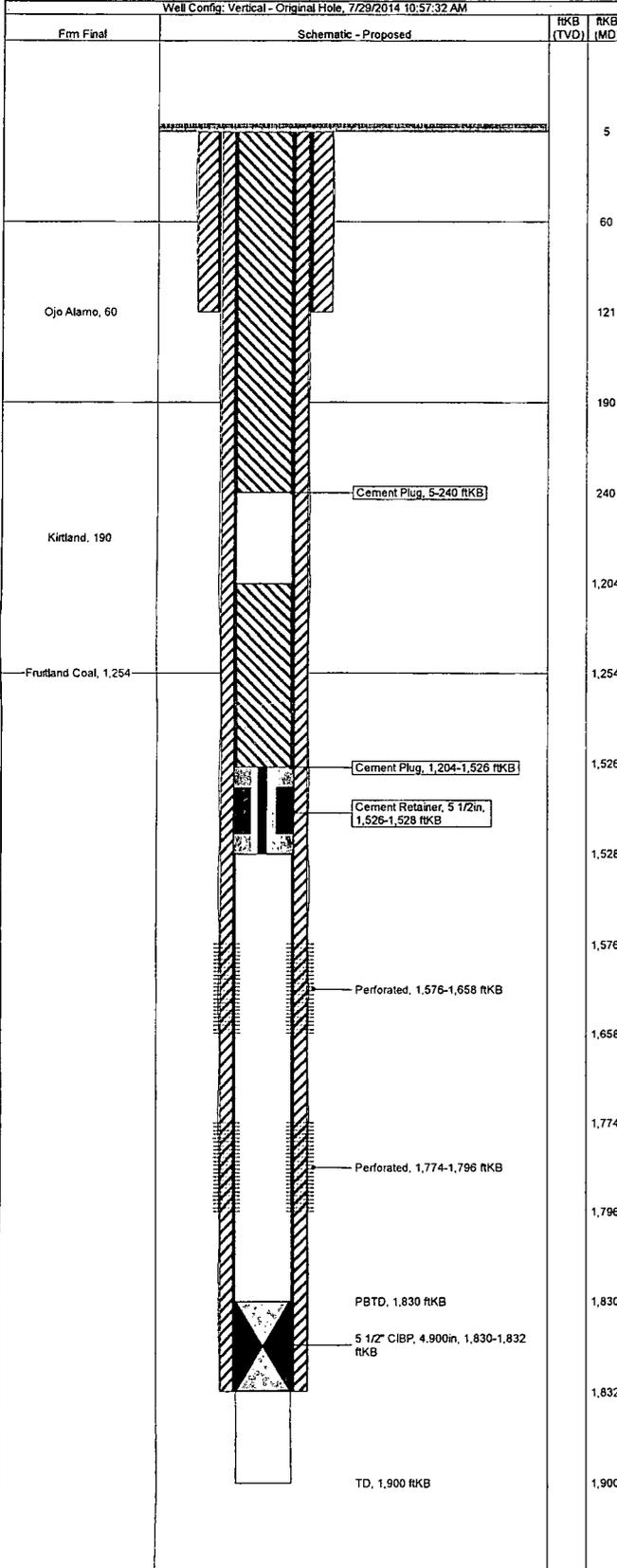
1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2.375", Length 1810'.
Packer: Yes , No , Unknown , Type _____.
3. **Plug #1 (Fruitland Coal perfs and top, 1526' – 1204')**: Round trip 5.5" gauge ring to 1526' or as deep as possible. RIH and set 5.5" cement retainer at 1526'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 43 sxs Class B cement inside casing to isolate the Fruitland Coal perforations and top. PUH.
4. **Plug #2 (Kirtland, Ojo Alamo tops and 8.625" casing shoe, 240' – 0')**: Mix approximately 33 sxs cement and spot a balanced plug from 240' to surface. Shut well in and WOC. Shut in well and WOC.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.



XTO - Proposed P&A Wellbore Diagram

Well Name: La Plata 08-02

API/UWI 30045292800000	E/W Dist (ft) 2,205.0	E/W Ref FWL	N/S Dist (ft) 1,820.0	N/S Ref FSL	Location T31N-R13W-S08	Field Name Basin Fruitland Coal	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 68074	Orig KB Elev (ft) 5,825.00	Gr Elev (ft) 5,820.00	KB-Grd (ft) 5.00	Spud Date 11/16/1998	PBTD (All) (ftKB) Original Hole - 1830.0	Total Depth (ftKB) 1,900.0	Method Of Production Beam



Zones		Zone	Top (ftKB)	Btm (ftKB)		
Fruitland Coal			1,576.0	1,796.0		
Casing Strings						
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection		
5 Surface	8 5/8	24.00	J-55	121.0		
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection		
60 Production	5 1/2	15.50	J-55	1,832.0		
Cement						
Description	Type	String				
60 Surface Casing Cement	casing	Surface, 121.0ftKB				
Comment						
Cmt(d) w/95 sx CL B cmt. Circ'd 6 sx to surf.						
Description	Type	String				
121 Production Casing Cement	casing	Production, 1,832.0ftKB				
Comment						
Cmt(d) w/190 sx CL "C" cmt & 50 sx Neat cmt. Circ 44 sx cmt to surf.						
Description	Type	String				
190 Cement Plug	plug	Production, 1,832.0ftKB				
Comment						
Plug 1: Pump 43 sx fr/1,526' - 1,204'						
Description	Type	String				
240 Cement Plug	plug	Production, 1,832.0ftKB				
Comment						
Plug 2: Pump 33 sx fr/240' - surface.						
Other In Hole						
Description	OD (in)	Top (ftKB)				
Cement Retainer	5 1/2	1,526.0				
5 1/2" CIBP	4.9	1,830.0				
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Zone
1/13/1999	1,576.0	1,658.0	6.0	0.450		Fruitland Coal
1/13/1999	1,774.0	1,796.0	6.0	0.450		Fruitland Coal

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: LaPlata 8 #2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, high concentrations of H₂S (200ppm GSV) have been reported in the SE/SE Sec. 7, 31N, 13W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.