

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised August 1, 2011         </div> 1. WELL API NO. <b>30-043-21169</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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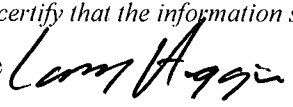
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Chaco 2206-02H</b> 6. Well Number: #226H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="transform: rotate(-15deg);"> <b>OIL CONS. DIV DIST. 3</b>  <b>JUN 25 2014</b> </div>																																	
8. Name of Operator WPX Energy Production, LLC																																									
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410								11. Pool name or Wildcat LYBROOK GALLUP																																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																															
<b>Surface:</b>	H	2	<b>22N</b>	6W		1686'	NORTH	328'	EAST	SANDOVAL																															
<b>BH:</b>	E	2	<b>22N</b>	6W		1540'	NORTH	231'	WEST	SANDOVAL																															
13. Date Spudded 3/3/14		14. Date T.D. Reached 4/18/14		15. Date Rig Released 4/21/14		16. Date Completed (Ready to Produce) 6/17/14		17. Elevations (DF and RKB, RT, GR, etc.) 6949'																																	
18. Total Measured Depth of Well 10520' MD 5333' TVD				19. Plug Back Measured Depth 10434' MD 5333' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NA																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>LYBROOK GALLUP: 5898'-10413' MD</b>																																									
23. CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
9-5/8"		36#, J-55		423' MD		12-1/4"		245sx - surface																																	
7"		23#, J-55		5893' MD		8-3/4"		842 sx- surface																																	
24. LINER RECORD						25. TUBING RECORD- File at later date																																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET																																
4-1/2"	5759'	10512'	380			2.875"	5576'																																		
26. Perforation record (interval, size, and number)  <b>LYBROOK GALLUP: 5898'-10413' MD</b> <u>Mancos 14<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 13<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 12<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 11<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 10<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 9<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 8<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 7<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 6<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 5<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 4<sup>th</sup></u> - 24, 0.40" holes <u>Mancos 3<sup>rd</sup></u> - 24, 0.40" holes <u>Mancos 2<sup>nd</sup></u> - 24, 0.40" holes <u>Mancos 1<sup>st</sup></u> - 18, 0.40" holes+ RSI TOOL @ 10413'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td>5898'-6100'</td><td>263,085#, 20/40 PSA Sand</td></tr> <tr><td>6199'-6386'</td><td>267,194#, 20/40 PSA Sand</td></tr> <tr><td>6490'-6672'</td><td>263,000#, 20/40 PSA Sand</td></tr> <tr><td>6773'-7078'</td><td>264,786#, 20/40 PSA Sand</td></tr> <tr><td>7197'-7382'</td><td>213,500#, 20/40 PSA Sand</td></tr> <tr><td>7483'-8096'</td><td>217,400#, 20/40 PSA Sand</td></tr> <tr><td>7862'-8096'</td><td>213,500#, 20/40 PSA Sand</td></tr> <tr><td>8215'-8537'</td><td>215,000#, 20/40 PSA Sand</td></tr> <tr><td>8656'-8903'</td><td>214,500#, 20/40 PSA Sand</td></tr> <tr><td>9002'-9204'</td><td>211,517#, 20/40 PSA Sand</td></tr> <tr><td>9303'-9505'</td><td>219,630#, 20/40 PSA Sand</td></tr> <tr><td>9601'-9806'</td><td>215,640#, 20/40 PSA Sand</td></tr> <tr><td>9905'-10107'</td><td>212,694#, 20/40 PSA Sand</td></tr> <tr><td>10206'-10413'</td><td>218,610 # 20/40 PSA Sand</td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5898'-6100'	263,085#, 20/40 PSA Sand	6199'-6386'	267,194#, 20/40 PSA Sand	6490'-6672'	263,000#, 20/40 PSA Sand	6773'-7078'	264,786#, 20/40 PSA Sand	7197'-7382'	213,500#, 20/40 PSA Sand	7483'-8096'	217,400#, 20/40 PSA Sand	7862'-8096'	213,500#, 20/40 PSA Sand	8215'-8537'	215,000#, 20/40 PSA Sand	8656'-8903'	214,500#, 20/40 PSA Sand	9002'-9204'	211,517#, 20/40 PSA Sand	9303'-9505'	219,630#, 20/40 PSA Sand	9601'-9806'	215,640#, 20/40 PSA Sand	9905'-10107'	212,694#, 20/40 PSA Sand	10206'-10413'	218,610 # 20/40 PSA Sand
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CONFIDENTIAL

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28.

**PRODUCTION**

Date First Production 6/17/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/17/14	24 hrs	48/64"		1217	1873	309	
Flow Tubing Press. 580	Casing Pressure 1200	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
Vented – Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude	NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Regulatory Spec		Date 6/24/14	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo <b>1288'</b>	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland <b>1546'</b>	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs <b>1861'</b>	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House <b>3404'</b>	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee <b>3424'</b>	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout <b>4157'</b>	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos <b>4348'</b>	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup <b>4734'</b>	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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