

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JUL 09 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM 18463
6. If Indian, Allottee of Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. Chaco 2308-14E #151H
9. API Well No. 30-045-35503
10. Field and Pool or Exploratory Area Nageezi Gallup
11. Country or Parish, State San Juan, NM

1. Type of Well

Oil Well Gas Well Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

JUL 16 2014

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W -
BHL: 390' FNL & 231' FWL, Sec 15, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/11/14- MIRU HWS #22
PRESSURE TEST 7" TO 1500PSI THEN PRESSURE TEST 4.5" TO 1500 PSI BOTH HELD TEST PERFECTLY
RD HWS #22

6/12/14-CO to 10353'

6/14/14-Perf Gallup 1st stage, 10122'-10278' + RSI TOOL @ 10360' with 18, 0.40" holes

6/15/14 thru 6/22/14- Prepare for Frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Higgins

Title
Regulatory Specialist

Signature *Larry Higgins*

Date
7/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

JUL 10 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

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Chaco 2308-14E #151H – page 2

6/23/14-Frac Gallup 1st stage 10,122'-10,360' -with 212,500 # 20/40 PSA Sand.

set Halliburton 4.5" CBP at 10,070', WL didn't shear from CBP, unable to pull off of CBP, fire all guns, perforate to leave dead gun in well from 10,049'-10,059'.

Set flo-thru frac plug @ 10040' MD. Perf 2nd 9794'-10024'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 215,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 9760' MD. Perf 3rd stage 9464'-9762' -with 24, 0.40" holes.

6/24/14-Frac Gallup 3rd stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 9420' MD. Perf 4th stage 9110'-9340'- with 24, 0.40" holes. Frac Gallup 4th stage with 213,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 9080' MD. Perf 5th stage 8810'-8996'-with 24, 0.40" holes. Frac Gallup 5th stage with 224,900# , 20/40 PSA Sand
Set flo-thru frac plug @ 8770' MD. Perf 6th stage 8530'-8709'- with 24, 0.40" holes. Frac Gallup 6th stage with 215,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 8500' MD. Perf 7th stage 8250'-8432'- with 24, 0.40" holes. Frac Gallup 7th stage with 213,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 8200' MD. Perf 8th stage 7818'-8130'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7780' MD. Perf 9th stage 7518'-7700'- with 24, 0.40" holes.

6/25/14-Frac Gallup 9th stage with 216,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7480' MD. Perf 10th stage 7224'-7424'- with 24, 0.40" holes. Frac Gallup 10th stage with 212,200# , 20/40 PSA Sand
Set flo-thru frac plug @ 7190' MD. Perf 11th stage 6924'-7126'- with 24, 0.40" holes. Frac Gallup 11th stage with 264,900# , 20/40 PSA Sand
Set flo-thru frac plug @ 6880' MD. Perf 12th stage 6638'-6826'- with 24, 0.40" holes. Frac Gallup 12th stage with 242,300# 20/40 PSA Sand
Set flo-thru frac plug @ 6590' MD. Perf 13th stage 6358'-6540'- with 24, 0.40" holes. Frac Gallup 13th stage with 261,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 6320' MD. Perf 14th stage 5954'-6260'- with 24, 0.40" holes. Frac Gallup 14th stage with 262,300# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

MIRU HWS #22

6/29/14- TEST BOP, DO CIBP @ 5000'

6/30/14-DO flo thru Frac plug @ 6320', 6590', 6880', 7190', 7480', 7780', 8200', 8500', and 8770'

7/1/14- DO flo thru Frac plug @ 9080', 9420', 9760' and 10040'

7/3/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= N/A psi, Csg Prsr= 390 psi, Sep Prsr= 100 psi, Sep Temp= 111 degrees F, Flow Line Temp= 97 degrees F, Flow Rate= 1667 mcf/d, 24hr Fluid Avg= 47 bph, 24hr Wtr= 488 bbls, 24hr Wtr Avg= 20 bph, Total Wtr Accum= 3574 bbls, 24hr Oil= 635 bbls, 24hr Oil Avg= 26 bph, Total Oil Accum= 1268 bbls, 24hr Total Fluid= 1123 bbls

7/4/14 thru 7/6/14-Flow, test and C/O well

7/7/14- co to top of fish at 10040'

7/8/14- FAILED ATTEMPT TO CATCH FISH, LEFT DEAD GUN AND FLOW THRU CIBP @ 10070' IN HOLE

7/9/14-Land well at 5612' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5580', 174 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 175 jts total

NOTE: 4-1/2" tie back string from surface to TOL @ 5663' will be removed at a later date when artificial lift is installed in this well.