

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMMN 18463

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1426' FNL & 304' FWL SEC 14 23N 8W
BHL: 390' FNL & 231' FWL SEC 15 23N 8W

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308-14E #151H

9. API WELL NO.
30-045-35503 - 0051

10. FIELD AND POOL, OR WILDCAT
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 14 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR SAN JUAN 13. STATE New Mexico

15. DATE SPUDDED 4/9/14 16. DATE T.D. REACHED 5/15/14 17. DATE COMPLETED (READY TO PRODUCE) 7/3/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6889' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10462' MD 5055' TVD

21. PLUG, BACK T.D., MD & TVD
10364' MD 5055' TVD

22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY

ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NAGEEZI GALLUP: 5954'- 10360' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	425' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5816' MD	8-3/4"	922 sx- surface	
4-1/2"	11.6#, N-80	5663' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5663'	10444' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5612'	

31. PERFORATION RECORD (Interval, size, and number)
NAGEEZI GALLUP: 5954'- 10360' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 14 th - 24, 0.40" holes	5954'-6260'	262,300#, 20/40 PSA Sand
GALLUP 13 th - 24, 0.40" holes	6358'-6540'	261,000#, 20/40 PSA Sand
GALLUP 12 th - 24, 0.40" holes	6638'-6826'	242,300# 20/40 PSA Sand
GALLUP 11 th - 24, 0.40" holes	6924'-7126'	264,900#, 20/40 PSA Sand
GALLUP 10 th - 24, 0.40" holes	7224'-7424'	212,200#, 20/40 PSA Sand
GALLUP 9 th - 24, 0.40" holes	7518'-7700'	216,000#, 20/40 PSA Sand
GALLUP 8 th - 24, 0.40" holes	7818'-8130'	215,000#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

JUL 10 2014

FARMINGTON FIELD OFFICE
BY: *William Tambakan*

NMOC D TV

GALLUP 7th - 24, 0.40" holes

8250'-8432'

213,500# , 20/40 PSA Sand

GALLUP 6th - 24, 0.40" holes

8530'-8709'

215,500# , 20/40 PSA Sand

GALLUP 5th - 24, 0.40" holes

8810'-8996'

224,900# , 20/40 PSA Sand

GALLUP 4th - 24, 0.40" holes

9110'-9340'

213,500# , 20/40 PSA Sand

GALLUP 3rd - 24, 0.40" holes

9464'-9762'

213,500# , 20/40 PSA Sand

GALLUP 2nd - 24, 0.40" holes

9794'-10024'

215,000# , 20/40 PSA Sand

GALLUP 2nd - 24, 0.40" holes

10049'-10059'

Not stimulated

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10360'

10122'-10360'

212,500 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
7/3/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/3/14	24 HRS	1"		635	1667	488	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
NA	390						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

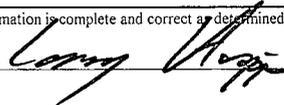
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 7/9/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	938	936					
Kirtland	1118	1113					
Picture Cliffs	1559	1539					
Lewis	1704	1676					
Chacra	1976	1931					
Cliff House	3125	3008					
Menefee	3199	3079					
Point Lookout	4100	3941					
GALLUP	4293	4131					
Gallup	4644	4482					