

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 07 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308-14E #152H

9. API Well No.
30-045-35504

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

JUL 14 2014

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W -
BHL: 2288' FNL & 234' FWL, Sec 15, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/14- MIRU HWS #22

6/9/14- Run Tie Back String-4.5" N-80 11.6@ LT&C 8RD CSG WITH SEAL ASSEMBLY AS FOLLOWS TOP TO BOTTOM ; 4 1/2" HANGER, 10', 4.75', 1', 4.5', 4', 5.15', 125 JTS TO INCLUDE MARKER JT AT 4503' to 4523' TAGGED TOP OF LINER AT 5540'. SET SEAL ASSEMBLY WITH 25K PRESSURE TEST 4.5" AND 7" TO 1500PSI FOR 30 MIN. EACH BOTH HELD PERFECTLY

6/10/14-CO to 10266'
RD HWS #22

6/14/14-Perf Gallup 1st stage, 10052'-10196' + RSI TOOL @ 10267' with 18, 0.40" holes

6/15/14 thru 6/22/14- Prepare for Frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 7/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 08 2014



FARMINGTON FIELD OFFICE

BY: William Tambekou

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6/23/14-Frac Gallup 1st stage 10052'-10267'- with 237,900 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10000' MD. Perf 2nd 9706'-9934'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 241,500# , 20/40 PSA Sand

6/24/14-Set flo-thru frac plug @ 9650' MD. Perf 3rd stage 9332'-9580'- with 24, 0.40" holes. Frac Gallup 3rd stage with 242,500# ,20/40 PSA Sand

Set flo-thru frac plug @ 9290' MD. Perf 4th stage 8992'-9214'- with 24, 0.40" holes. Frac Gallup 4th stage with 252,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8940' MD. Perf 5th stage 8640'-8874'-with 24, 0.40" holes. Frac Gallup 5th stage with 240,00#, 20/40 PSA Sand

Set flo-thru frac plug @8570' MD. Perf 6th stage 8290'-8522'- with 24, 0.40" holes. Frac Gallup 6th stage with 239,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8230' MD. Perf 7th stage 7962'-8188'- with 24, 0.40" holes. Frac Gallup 7th stage with 242,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7910' MD. Perf 8th stage 7580'-7834'- with 24, 0.40" holes. Frac Gallup 8th stage with 240,500#, 20/40 PSA Sand

6/25/14-Set flo-thru frac plug @ 7530' MD. Perf 9th stage 7222'-7450'- with 24, 0.40" holes. Frac Gallup 9th stage with 239,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 7190' MD. Perf 10th stage 6858'-7098'- with 24, 0.40" holes. Frac Gallup 10th stage with 241,794#, 20/40 PSA Sand

Set flo-thru frac plug @ 6810' MD. Perf 11th stage 6472'-6739'- with 24, 0.40" holes. Frac Gallup 11th stage with 264,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6400' MD. Perf 12th stage 6116'-6350'- with 24, 0.40" holes. Frac Gallup 12th stage with 266,000# 20/40 PSA Sand

Set flo-thru frac plug @ 6060' MD. Perf 13th stage 5754'-5994'- with 24, 0.40" holes. Frac Gallup 13th stage with 263,000#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5030'

MIRU HWS #10

6/26/14-TEST BOP, DO CIBP @ 5030'

6/27/14-DO flo thru Frac plug @ 6060', 6400', 6810', 7190', 7530', 7910', and 8230'

6/28/14- DO flo thru Frac plug @ 8570', 8940', 9290', 9650', and 10000'

Flow, test and C/O well 10278' MD

6/29/14-Land well at 5436' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5404', 173 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 174 jts total

7/5/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 250 psi, Csg Prsr= 1200 psi, Sep Prsr= 150 psi, Sep Temp= 100 degrees F, Flow Line Temp= 102 degrees F, Flow Rate= 1115 mcf/d, 24hr Fluid Avg= 50 bph, 24hr Wtr= 472 bbls, 24hr Wtr Avg= 20 bph, Total Wtr Accum= 3788 bbls, 24hr Oil= 726 bbls, 24hr Oil Avg= 30 bph, Total Oil Accum= 1051bbls, 24hr AveFluid= 50 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5532' will be removed at a later date when artificial lift is installed in this well.