

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

(See other instructions on  
reverse side)

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 18463

6. IF INDIAN, ALLOTTEE OR

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

JUL 07 2014

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

8 FARM OR LEASE NAME, WELL NO.  
Chaco 2308-14E #152H

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.  
30-045-35504 - 0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 1440' FNL & 287' FWL SEC 14 23N 8W  
BHL: 2288' FNL & 234' FWL SEC 15 23 8W

10. FIELD AND POOL, OR WILDCAT  
NAGEEZI GALLUP

OIL CONS. DIV DIST. 3

JUL 14 2014

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 14 23N 8W

15. DATE SPUNDED  
4/14/14

16. DATE T.D.  
REACHED  
5/31/14

17. DATE COMPLETED (READY TO PRODUCE)  
7/5/14

14. PERMIT NO. DATE ISSUED  
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6889' GR

12. COUNTY OR  
SAN JUAN 13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10382' MD 5012' TVD

21. PLUG, BACK T.D., MD & TVD  
10278' MD 5012' TVD

22. IF MULTICOMP.,  
HOW MANY 23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
NAGEEZI GALLUP: NAGEEZI GALLUP: 5754'-10267' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	419' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5716' MD	8-3/4"	812 sx- surface	
4-1/2"	11.6.#, N-80	5532' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5532'	10357' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5436'	

31. PERFORATION RECORD (Interval, size, and number)  
NAGEEZI GALLUP: 5754'-10266' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 13th - 24, 0.40" holes

5754'-5994' 263,000#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6116'-6350' 266,000# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

6472'-6739' 264,000#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

6858'-7098' 241,794#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7222'-7450' 239,200#, 20/40 PSA

GALLUP 8th - 24, 0.40" holes

7580'-7834' 240,500#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

7962'-8188' 242,500#, 20/40 PSA Sand

ACCEPTED FOR RECORD

JUL 08 2014

FARMINGTON FIELD OFFICE  
BY: *William Tambeko*

NMOCDA

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10266'

8290'-8522'	239,000# , 20/40 PSA Sand
8640'-8874'	240,00# , 20/40 PSA Sand
8992'-9214'	252,500# , 20/40 PSA Sand
9332'-9580'	242,500# ,20/40 PSA Sand
9706'-9934'	241,500# , 20/40 PSA Sand
10052'-10267'	237,900 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 7/25/14		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST 7/5/14	TESTED 24 HRS	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL - BBL. 726	GAS - MCF 1115	WATER - BBL. 472	GAS-OIL RATIO
FLOW TBG PRESS 250	CASING PRESSURE 1200	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

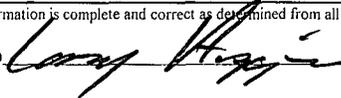
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 7/5/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	932	930					
Kirtland	1106	1101					
Picture Cliffs	1547	1531					
Lewis	1687	1667					
Chacra	1944	1915					
Cliff House	3056	2988					
Menefee	3129	3059					
Point Lookout	4020	3922					
GALLUP	4206	4106					
Gallup	4556	4455					