Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate T	30-039-31253
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STAT	
District IV	Santa Fe, NM 87505			& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	AMENDED		SF-080505-A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nan	ne or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			San Juan 28-6 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			San Juan 28-6 Unit 120N  9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Bas	in DK / Blanco MV
4. Well Location		,		
Unit Letter K: 1525		_line and1940	feet froi	n the <u>West</u> line
Section 9				io Arriba County
	11. Elevation (Show whether DR, 6786'	GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK □				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLI		_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB [	RCVD OCT 3'14
DOWNHOLE COMMINGLE				OIL CONS. DIV.
OTHER:		OTHER:		DIST. 3
	leted operations. (Clearly state all p		l give pertinent	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The				
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this application.				
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Proposed perforations are: MV - 3804' - 6327; DK - 7856' - 8116' These perforations are in TVD.				
As referenced in Order # R-10696 interest owners were not re-notified.				
BR will use some form of the subtraction method to establish an allocation for commingled wells.  Spud Date:  Rig Released Date:				
	ý/	141 29	1417	-
Spud Date:	Pig Polo	ased Date:	1112	·
Spud Date.	Kig Keles	ased Date.		
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hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MUNC JOURNAL TITLE Staff Regulatory Technician DATE 10/1/14				
Type or print name Denise Journey				
For State Use Only				AAT 4 4 AAA
APPROVED BY: \( \)	TITLESU	PERVISOR DISTR	ICT # 3	DATE_0CT_1

dlb