

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

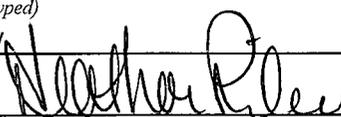
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name RCVD SEP 15 '14
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. 132829    OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1935' FNL & 301' FWL SEC 7 23N 6W BHL: 2259' FSL & 214' FWL SEC 11 23N 7W		8. Well Name and No. Chaco 2306-07L #183H
		9. API Well No. 30-039-31191    DIST. 3
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/26/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 425' by MoTe on 8/1/14  
8/28/14 - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓  
8/29/14 - 9/1/14 - DRILL 8-3/4" INTERMEDIATE HOLE 5550'  
9/2/14-TD 8-3/4" intermediate hole @ 6165' (TVD 5613'), 1030 hrs  
9/3/14 - Circ and Cond hole  
9/4/14 - Run 147 jts 7", 23# 1-55, LT&C csg. Landed @ 6157', FC @ 6111'  
 Cementing: Test lines @ 6000# N2 & 5500# H2o, Halliburton to pump 10bbls of mud flush, 40bbls of chemical wash, 52sx (20bbl slurry) Scavenger cement 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 740sx (187bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.03 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 241bbls fresh water Final Circulating pressure 860psi @ 3bbls per min Bump Plug to 1530psi Plug Down @ 21:12 hrs 09/04/2014 Floats held Cement to Surface - 40 bbls Cap Cement 100sx (20bbl slurry) of HalCem cement, 15.8ppg, yield 1.15, 4.98 mix ratio  
9/5/14 - Test 4" pipe rams & 7" csg @ 250psi for 10 min, 1500psi for 30 min. good test ✓

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/Typed) Heather Riley  
 Signature   
 Title Regulatory Manager  
 Date 9/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

SEP 11 2014

NMOC AV

FARMINGTON FIELD OFFICE  
BY: William Tambakou