

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 22 2014

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name
CA-132829 **OIL CONS. DIV.**

7. If Unit of CA/Agreement, Name and/or No.
CA-132829 **OIL CONS. DIV.**

8. Well Name and No.
Chaco 2306-07L #182H

9. API Well No.
30-039-31212 **DIST. 3**

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1957' FSL & 301' FWL SEC 7 23N 6W
BHL: 1419' FNL & 114' FEL SEC 11 23N 7W

SUBMIT IN TRIPLICATE - Other instructions on page 2.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/13/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 423' (TD @ 428') by MoTe on 8/5/14
TEST BOP PIPE & BLIND RAMS, INNER & OUTER MUD CROSS VALVES, INNER & OUTER CHOKE MANIFOLD VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10-MIN EACH. TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN | GOOD TEST ON ALL | USED TEST CHARTS, TEST PLUG & TEST PUMP ON ALL TEST]
9/14/14 - 9/17/14- DRILL 8-3/4" INTERMEDIATE HOLE
9/18/14-TD 8-3/4" intermediate hole @ 6006' (TVD 5573'), 1900 hrs
9/19/14-Run 141 jts 7", 23#, 1-55 IT&C csg. Landed @ 5999', FC @ 5956'
Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 740sx (192bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displace with 234.5bbls "D" watered mud Final Circulating pressure 740psi @ 2bbls per min Bump Plug to 1125psi Plug Down @ 0205hrs 9/20/2014 Floats Held Cement to Surface - 14bbls Cap Cement 100sx (21bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02
Test 4" pipe rams & 7" csg @ 250psi for 5 min, 1500psi for 30 min. good test ✓

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Larry Higgins
Signature *Larry Higgins*
Title Regulatory Specialist
Date 9/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Office
ACCEPTED FOR RECORD
SEP 23 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMDCD

FARMINGTON FIELD OFFICE
BY: *William Tambekou*