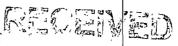
Form 3160-5 (February 2005)

UNITED STATES



FORM APPROVED

BU	EPARTMENT OF TH JREAU OF LAND MA	ANAGEMENT	70 34		ED	OMB No. 1004-0137 Expires: March 31, 2007
	NOTICES AND REP		SEP	25 25	5. Lease S	Serial No. 109398
Do not use this f	form for proposals	to drill or to re-en				
abandoned well.	Use Form 3160-3 (A	NPD) for such proj	osals			n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.					-গু-If Unit	of CA/Agreement, Name and/or No.
1. Type of Well						
Мания Пами Пам					8. Well Name and No. Chaco 2308-04P #406H	
Oil Well Gas Well Other 2. Name of Operator					9. API W	
WPX Energy Production, LLC					30-045-35587	
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include area code) 505-333-1808			10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1323' FSL & 208' FEL SEC 4 T23N R8W BHL:1063' FSL & 230' FWL SEC 4 T23N R8W				11. Country or Parish, State San Juan, NM		
	HE APPROPRIATE BOX(I	ES) TO INDICATE NATU	JRE OF	NOTICE, R	EPORT OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen		Produ (Start/Resu	I I Water Shut-Off	
	Alter Casing	Fracture Treat		Reclamation		Well Integrity Other
	Casing Repair	New Construction	ruction Recon		nplete	SPUD/SURFACE
Subsequent Report		_			•	CASING
BV I	Change Plans	Plug and Abandon		Tempo Abandon	orarily	RCWD SEP 30'14
Final Abandonment Notice	Convert to Injection	Plug Back			Disposal	OIL CONS. DIU
all pertinent markers and zones subsequent reports must be file	I is to deepen directionally of Attach the Bond under who within 30 days following a Form 3160-4 must be file	or recomplete horizontally, ich the work will be perfor completion of the involved once testing has been co	give sul med or p operation operation	bsurface loca provide the E ons. If the op . Final Aband	tions and m Bond No. or eration resu donment No	neasured and true vertical depths of a file with BLM/BIA. Required allts in a multiple completion or street must be filed only after all
NOTE: MO-TE SET SURFACE	,					
9/22/14- SPUD @ 1015 HRS. TE) 12-1/4" SURF HOLE @	<u>416',</u> 1745 HRS.				
9/23/14- RAN 13 jts. 9 5/8" 36# PJSM, test lines, pump 10 bbls F psi, circ 23 bbls Good cmt to sur RDMO Mo-Te	·W spacer & 51 bbls Type	'_FC @ 377' といらい e G cmt (245 sxs) @ 15.	~ % 8 PPG, (drop plug &	der disp w/ 2	9.1 bbls H2O, bump plug @ 214
NOTE: WPX will MI AWS # 222	to Install & test BOP at a	a later date. We will fil	e anoth	ner sundry a	at that tin	ne. 🗸
14. I hereby certify that the foregoing i	s true and correct.					
Name (Printed/Typed) Mark Heil			Title Regulatory Specialist			
1/2 1			-			
Signature VIA	THIS SPACE EC	R FEDERAL OR S		/24/2014 OFFICE	IISE	
Approved by	THIS SPACE FC	IN I LULINAL OR 3	IAIE	. OI FICE	JJE	
inproved by .			 T	itle		Date
Conditions of approval, if any, are attac	ched. Approval of this notice	does not warrant or certify the				- ACCEPTED FOR RECORD

Office

SEP 2 5 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.