WELL APINO. 30-945-39227 30-94	Submit 3 Copies To Appropriate District Office Office Chieffel	1.0	
DERICH DID WINTER AND ANALYSIS AND REPORTS ON MELLS SOUNDER NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PERMIT (FORM C-19) FOR SUCH PROFOSALS). 1. Type of Well: OI Well Gas Well Well Other RECORD OF PERMIT (FORM C-19) FOR SUCH TO NOT USE THIS FORM FOR PERMIT (FORM C-19) FOR SUCH PROFOSALS). 1. Type of Well: OI Well Gas Well Represent Name: TRANSFER PERMEAL TR	District		2008
1220 South St. Francis Dr. STATE FEE	District II OIL CONSERVATION	[VI/IVI(VI(VI(VI(VI(VI(VI(VI(VI(VI(VI(VI(VI(
Description	District III 1220 South St. Fra		j
SUNDRY NOTICES AND REPORTS ON WELLS (IO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PREFERRY RESERVOIR USE "APPLICATION FOR PERMY" (FORM C. 19) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well: Oil Well: Oil Well: Oil Gas Well: Oil Operator XYO Benergy Thio. 38 CR 3100 AVTEX, NN 87410 4. Well Coation Unit Letter: C: 894' feet from the NORTH line and 1583' feet from the MEST line Section 7 Township 30N Range 12W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKR, RT, GR etc.) CASING/CEMENT JOB COMMINGLE 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS TEMPORARILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE 31. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XYO BROYNEY Inc., required approval to DRC this well per the NOCO rule 19.15.12.11 C(2) in the Plora Visita Pruit Land Sand (176600), a the Basin Pruit Land Coal (171259) pools. Pools are in the NOCO pre-approved pool confininations for IRC in the San Juan Basin per order R-11365. Please see attached appreciations of production while protecting against reservior danage, vases of reserves a violation of correlative rights. The BM was politiced of our intent to DRC visit from 3160-5 on 10/14/14. Spud Date: Resultance Manuery Date Resultance Manuery Dat	District IV		
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2. Name of Operator XTO Energy Inc. 3. Address of Operator 382 CR 3100 AZTEC, NM 87410 10. Pool name or Wildcat BASIN FRITTLAND COAL/FLORA VISTA FS 11. Well Location Unit Letter C : 894' feet from the NORTH line and 1583' feet from the WEST line Section 7 Township 30N Range 12W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6048' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB RCUD QCT 15'14' DIL COMS. DIV. OTHER: DOWNHOLE COMMINICE DIST. 3 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XID Energy Inc., requests approval to DIC this well per the NECD rule 19.15.12.11 C(2) in the Flora Vista Pruitland Sand (76600), & the Basin Pruitland Coal (71629) pools. Pools are in the NEOD pre-approved pool combinations for DIC in the San Juan Rasin per order R-11363. Please see attended appreadablest for the proposed allocations. Plora Vista Pruitland Sand (11: 10% Gas: 33% Water: 9% Ownership is common and therefore notification is not nessessary. DISC vill offer and economical method of production while protecting against reservior damage, waste of reserves & violation of correlative rights. The RIM was notified of out intent to DIC via form 3160-5 cn 10/14/14. Spud Date: REMEDIAL D. BABOOK First Puritand DebookSctoenerry, com PHONE 505-333-33205. TITLE REMILITATION JONES. PHONE 505-333-33205. BATTURE WARD D. Energian State Puritand Scand Date: Debot Sciencerry.	Oil Well Gas Well X Other Rank	8. Well Number	
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APPROVED BY DATE	For State Use Only //onled	of PREAPPIBUEN POOL OCT 17	2016
Conditions of Approval (1 any).	APPROVED BY TI' Conditions of Approval (if any):	TLEDATE	

Texakoma Federal 7 #2 Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

Texakoma Federal 7-2

CXAROTTA	Cacit	ui 1 -2.		
P DATE OIL	GAS	s w	ATER	
9/30/2001	0	903		Fruitland Sand Only
10/31/2001	0	961	67	
11/30/2001	0	1715	63	
12/31/2001	0	107	10	
1/31/2002	0	1260	34	
2/28/2002	0	1364	70	
3/31/2002	Ô	1108	10	BO/mo MCF/mo BW/mo
4/30/2002 5/31/2002	. 0	806 309	5 49	Fruitland Sand Production 0 372 6
6/30/2002	o.	432	Ö	Commingled Production 0 2811 1103
7/31/2002	Ö	1182	0	% OIL % GAS % WATER
8/31/2002	ŏ	586	0	Fruitiand Sand Production 0% 13% 1%
9/30/2002	Ŏ	477	ŏ	Fruitland Coal Production 0% 87% 99%
10/31/2002	0	491	0	Commingled Production 0% 100% 100%
11/30/2002	0	385	0	
12/31/2002	0	145	0	
1/31/2003	Ò.	544	, 0	
2/28/2003	o,	325	20	
3/31/2003	Ő	374	0	
4/30/2003	. 0	578	0	
5/31/2003	Ņ	466	0	
6/30/2003	O Ö	250	-0	
7/31/2003 6 mo Avg	0	241 372	15	Average Production from Fruitland Sand Prior to Commingling
o mo Avg	U	3/2	, ,	Average Froduction from Frontaina Saina Filor to Comminging
8/31/2003	0	61	59	
9/30/2003	0	67	1844	
10/31/2003	, (O, *) g	1087¢ ∻		Fruitland Coal and Fruitland Sand
11/30/2003	1000	769	1473	
12/31/2003	BURNET	# 814	(1094)	
2/29/2004	0.	41073. 920	1553 1146	
3/31/2004	0.	1360		Stabilized Production Reached
4/30/2004	0.7	1224	754	Old Direction Color of Color o
5/31/2004	0.4	2062 ¹	1222	
6/30/2004	0.0	1554	1222	
7/31/2004	0	1542	803	
8/31/2004	0,	1194:	837	
	.0	* 333 , *	6	pump failure
10/31/2004	\$ 00 kg	77714	860	
11/30/2004 12/31/2004	10	⊭2898 √2761	1218 1114	
1/31/2005	70	27,75	976	
3 mo Avg	0	2811	The first waters	Average Stabilized Peak Commingled Production
2/23/2005	0.0	7.584 \sign	198	
3/31/2005	oc.	608	5 409	
4/30/2005	10	1266	924	
5/31/2005	M 01 4 4 4	្នំ1029	526	
x6/30/2005	10	/57 _. 1	(309	
7/31/2005	0.0	571(} 7 (530°	423	
#8/3 1/2005 # 49/30/2005 ##	0 .	261	463	
10/31/2005		21.	643	
11/30/2005	0.5	步 154 7度	704	
12/31/2005	50		368	
(\$1/31/2006 - 14	F-00 1	10	274	
2/28/2006	0,014	95	511	
4/30/2006 4/30/2000 4/2000 4/2	01/	367	494	
5/31/2006	0.0	5184 291	7 7.16 153	
6/30/2006	0.0	96	1 . 1	
7/31/2006	0 3/2	0.4	483	
8/31/2006	0	231.	7 203	
9/: 0/2006	VO 4	169	70	
10/31/2006	0,74	2035/4	675	
11/30/2006		320	720	
12/31/2006 1/31/2007	70 U	34 49	* 3 8	
2/27/2007	vio E	163	433	
3/31/2007	. o. 1	103	316	
4/30/2007	0 4	(137年)	316	
5/31/2007	0 1	242	1405	
6/30/2007	.0	88.	748	
7/31/2007	U Con	E VO WA	423	
8/31/2007; 33 9/30/2007	0 0	223/ 176	372] - 617]	
10/31/2007	0 1	216	869	
11/30/2007	* O. W.	196	661	
月2/31/2007 小光光学	70	∯::142 ¾	495	
1/31/2008	40分约	10.4	201	
2/29/2008	4.00周期	g 140 :	102	
3/31/2008	0	147	80	
4/30/2008	至0%	55	1910	
5/31/2008	*// S	68 , ∠2,	110	
-6/30/2008 -7/31/2008	0.0	度。近2.1 近320	80	
8/31/2008	i ou	14791 A		
9/30/2008	TO A	3.0	. 0	
10/31/2008	0.	21117		Weak pump, production not indicative of potential.