

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30527</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMM-047</b>
7. Lease Name or Unit Agreement Name: <b>TEXAKOMA FEDERAL</b>
8. Well Number <b>7 #2</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN FRUITLAND COAL/FLORA VISTA FS</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>Record Clean Up</b>	7. Lease Name or Unit Agreement Name: <b>TEXAKOMA FEDERAL</b>
2. Name of Operator <b>XTO Energy Inc.</b>	8. Well Number <b>7 #2</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>	9. OGRID Number <b>5380</b>
4. Well Location Unit Letter <b>C</b> : <b>894'</b> feet from the <b>NORTH</b> line and <b>1583'</b> feet from the <b>WEST</b> line Section <b>7</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>	10. Pool name or Wildcat <b>BASIN FRUITLAND COAL/FLORA VISTA FS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6048' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: **DOWNHOLE COMMINGLE**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐ **ROVD OCT 15 '14**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval to DHC this well per the NMCD rule 19.15.12.11 C(2) in the Flora Vista Fruitland Sand (76600), & the Basin Fruitland Coal (71629) pools. Pools are in the NMCD pre-approved pool combinations for DHC in the San Juan Basin per order R-11363. Please see attached spreadsheet for the proposed allocations.

Flora Vista Fruitland Sand Oil: 100% Gas: 13% Water: 1%  
Basin Fruitland Coal Oil: 0% Gas: 87% Water: 99%

Ownership is common and therefore notification is not necessary. DHC will offer and economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of out intent to DHC via form 3160-5 on 10/14/14.

Spud Date:

Rig Release Date:

**Denied**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 10/14/14

Type or print name KRISTEN D. BABCOCK E-mail address: kristen.babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only **Denied** **not PreApproved Pool** **OCT 17 2016**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Texakoma Federal 7 #2**  
**Allocation Percentages**

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

# Texakoma Federal 7-2

P_DATE	OIL	GAS	WATER	
9/30/2001	0	903	33	Fruitland Sand Only
10/31/2001	0	961	67	
11/30/2001	0	1715	63	
12/31/2001	0	107	10	
1/31/2002	0	1260	34	
2/28/2002	0	1364	70	
3/31/2002	0	1108	10	
4/30/2002	0	806	5	
5/31/2002	0	309	49	
6/30/2002	0	432	0	
7/31/2002	0	1182	0	
8/31/2002	0	586	0	
9/30/2002	0	477	0	
10/31/2002	0	491	0	
11/30/2002	0	385	0	
12/31/2002	0	145	0	
1/31/2003	0	544	0	
2/28/2003	0	325	20	
3/31/2003	0	374	0	
4/30/2003	0	578	0	
5/31/2003	0	466	0	
6/30/2003	0	250	0	
7/31/2003	0	241	15	
6 mo Avg	0	372		6 Average Production from Fruitland Sand Prior to Commingling

	BO/mo	MCF/mo	BW/mo
Fruitland Sand Production	0	372	6
Fruitland Coal Production	0	2439	1097
Commingled Production	0	2811	1103
	% OIL	% GAS	% WATER
Fruitland Sand Production	0%	13%	1%
Fruitland Coal Production	0%	87%	99%
Commingled Production	0%	100%	100%

8/31/2003	0	61	59	
9/30/2003	0	67	1844	
10/31/2003	0	1087	3558	Fruitland Coal and Fruitland Sand
11/30/2003	0	769	1473	
12/31/2003	0	814	1094	
1/31/2004	0	1073	1553	
2/29/2004	0	920	1146	
3/31/2004	0	1360	1296	Stabilized Production Reached
4/30/2004	0	1224	754	
5/31/2004	0	2062	1222	
6/30/2004	0	1554	1222	
7/31/2004	0	1542	803	
8/31/2004	0	1194	837	
9/30/2004	0	333	6	pump failure
10/31/2004	0	1771	880	
11/30/2004	0	2898	1218	
12/31/2004	0	2761	1114	
1/31/2005	0	2775	976	
6 mo Avg	0	2811	1103	Average Stabilized Peak Commingled Production
2/23/2005	0	584	198	
3/31/2005	0	608	409	
4/30/2005	0	1266	924	
5/31/2005	0	1029	526	
6/30/2005	0	757	309	
7/31/2005	0	571	423	
8/31/2005	0	530	463	
9/30/2005	0	261	347	
10/31/2005	0	21	643	
11/30/2005	0	154	704	
12/31/2005	0	0	368	
1/31/2006	0	10	274	
2/28/2006	0	95	511	
3/31/2006	0	367	494	
4/30/2006	0	518	716	
5/31/2006	0	291	153	
6/30/2006	0	96	142	
7/31/2006	0	0	483	
8/31/2006	0	231	203	
9/30/2006	0	169	70	
10/31/2006	0	235	675	
11/30/2006	0	320	720	
12/31/2006	0	34	0	
1/31/2007	0	49	0	
2/28/2007	0	163	433	
3/31/2007	0	103	316	
4/30/2007	0	137	316	
5/31/2007	0	242	405	
6/30/2007	0	88	748	
7/31/2007	0	70	423	
8/31/2007	0	223	372	
9/30/2007	0	176	617	
10/31/2007	0	216	869	
11/30/2007	0	196	661	
12/31/2007	0	142	495	
1/31/2008	0	10	201	
2/29/2008	0	140	102	
3/31/2008	0	147	80	
4/30/2008	0	55	0	
5/31/2008	0	68	0	
6/30/2008	0	2	80	
7/31/2008	0	0	0	
8/31/2008	0	79	0	
9/30/2008	0	0	0	
10/31/2008	0	111	0	Weak pump, production not indicative of potential.