

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 16586
7. Lease Name or Unit Agreement Name Lybrook E33-2307
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Alamito-Gallup
RCVD SEP 25 '14 OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Encana Oil & Gas (USA) Inc.	
3. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202	
4. Well Location Unit Letter <u>E</u> : <u>1770</u> feet from the <u>NORTH</u> line and <u>545</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>23N</u> Range <u>7W</u> NMPM County <u>SANDOVAL</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6853' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Intermediate Casing/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string 9/10/14. Gelled freshwater mud system.

Hole diameter: 8.75" casing diameter: 7" casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5587'TVD/MD. Intermediate casing set from surface to 5507'MD. No DV Tool run. Top of float collar at 5460' MD. TOC at surface and BOC at 5587'MD. ✓

Stage 1 Lead: Cement (pumped 9/10/14) 491 sks PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg 2.13cuft/sk. Stage 1 Tail: Cement (pumped 9/10/13) 393 sks Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuft/sk. 110 bbls circulated to surface. WOC 7.5 hrs.

Started drilling out cement on 9/11/14. Tested BOP 9/11/14 to 3000# for 30minutes. No pressure drop. Tested casing 9/11/14 to 1500# for 30 minutes. No pressure drop. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 9/23/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE AV DATE 9/30/14
Conditions of Approval (if any):