

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ST NM V-1697, ST NM LG-3924
7. Lease Name or Unit Agreement Name Lybrook P32-2307
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat Alamito-Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
 Unit Letter P : 664 feet from the SOUTH line and 31 feet from the EAST line
 Section 32 Township 23N Range 7W NMPM County SANDOVAL

ROUND SEP 26 14

OIL CONS. DIV.
 DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Conductor, Spud & Surface Casing/Cement

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 20" 94# conductor at 60' on 8/5/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface.

Well spudded 9/3/14 ✓

Set surface casing string 9/3/14. Gelled freshwater mud system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-507'TVD/MD. Casing set from surface to 507'TVD/MD.

Pumped 247 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 9/3/14. Circulated 20 bbls to surface. WOC 9.5 hours for surface casing.

Float collar at 463'. TOC at surface and BOC at 507'. ✓

Tested BOP 9/4/14 to 3000# for 30minutes. No pressure drop. Tested casing 9/4/14 to 1500# for 30 minutes. No pressure drop. ✓

Started drilling out cement at 464'TVD/MD on 9/4/14

Spud Date: 9/3/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 9/23/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE RV DATE 9/30/14
 Conditions of Approval (if any):