

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30527
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NNM-047
7. Lease Name or Unit Agreement Name: TEXAKOMA FEDERAL OIL CONS. DIV DIST. 3
8. Well Number 7 #2 OCT 21 2014
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL/FLORA VISTA FS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter C : 894' feet from the NORTH line and 1583' feet from the WEST line Section 7 Township 30N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6048' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests to please rescind previous NOI to DHC filed on 10/14/14. XTO has filed an application with the NMCD Santa Fe office on form C-107A on 10/20/14 for DHC in the Flora Vista Fruitland Sand (#76600), and the Basin Fruitland Coal (71629) pools. Pools are not in the NMCD pre approved pool combinations for DHC in the San Juan Basin. Please see attached spreadsheets for allocations & justification. Ownership is common; therefore notification to owners is not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. BLM was notified of our intent to DHC via form 3160-5 on 10/20/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 10/20/14
Type or print name KRISTEN D. BABCOCK E-mail address: kristen.babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Chris Lee TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 2014
Conditions of Approval (if any):

Texakoma Federal 7 #2
Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

Texakoma Federal 7-2

P_DATE	OIL	GAS	WATER
9/30/2001	0	903	33 Fruitland Sand Only
10/31/2001	0	961	67
11/30/2001	0	1715	83
12/31/2001	0	107	10
1/31/2002	0	1260	34
2/28/2002	0	1364	70
3/31/2002	0	1108	10
4/30/2002	0	806	5
5/31/2002	0	309	49
6/30/2002	0	432	0
7/31/2002	0	1182	0
8/31/2002	0	586	0
9/30/2002	0	477	0
10/31/2002	0	491	0
11/30/2002	0	385	0
12/31/2002	0	145	0
1/31/2003	0	544	0
2/28/2003	0	325	20
3/31/2003	0	374	0
4/30/2003	0	578	0
5/31/2003	0	466	0
6/30/2003	0	250	0
7/31/2003	0	241	15
6 mo Avg	0	372	6 Average Production from Fruitland Sand Prior to Commingling

	BO/mo	MCF/mo	BW/mo
Fruitland Sand Production	0	372	6
Fruitland Coal Production	0	2439	1097
Commingled Production	0	2811	1103
	% OIL	% GAS	% WATER
Fruitland Sand Production	0%	13%	1%
Fruitland Coal Production	0%	87%	99%
Commingled Production	0%	100%	100%

8/31/2003	0	61	59
9/30/2003	0	67	1844
10/31/2003	0	1087	3558 Fruitland Coal and Fruitland Sand
11/30/2003	0	769	1473
12/31/2003	0	814	1094
1/31/2004	0	1073	1553
2/29/2004	0	920	1146
3/31/2004	0	1360	1296 Stabilized Production Reached
4/30/2004	0	1224	754
5/31/2004	0	2082	1222
6/30/2004	0	1554	1222
7/31/2004	0	1542	803
8/31/2004	0	1194	837
9/30/2004	0	333	6 pump failure
10/31/2004	0	771	860
11/30/2004	0	2898	1218
12/31/2004	0	2761	1114
1/31/2005	0	2775	976
3 mo Avg	0	2811	1103 Average Stabilized Peak Commingled Production
2/28/2005	0	584	198
3/31/2005	0	608	409
4/30/2005	0	1266	924
5/31/2005	0	1029	526
6/30/2005	0	571	309
7/31/2005	0	571	423
8/31/2005	0	530	463
9/30/2005	0	281	347
10/31/2005	0	21	643
11/30/2005	0	154	704
12/31/2005	0	0	368
1/31/2006	0	0	274
2/28/2006	0	95	511
3/31/2006	0	367	494
4/30/2006	0	518	716
5/31/2006	0	291	153
6/30/2006	0	96	142
7/31/2006	0	0	483
8/31/2006	0	231	203
9/30/2006	0	169	70
10/31/2006	0	235	675
11/30/2006	0	320	720
12/31/2006	0	34	0
1/31/2007	0	49	0
2/28/2007	0	163	433
3/31/2007	0	103	316
4/30/2007	0	137	316
5/31/2007	0	242	1405
6/30/2007	0	88	748
7/31/2007	0	70	423
8/31/2007	0	223	372
9/30/2007	0	176	617
10/31/2007	0	216	869
11/30/2007	0	196	661
12/31/2007	0	142	495
1/31/2008	0	0	201
2/29/2008	0	140	102
3/31/2008	0	147	80
4/30/2008	0	55	0
5/31/2008	0	68	0
6/30/2008	0	2	80
7/31/2008	0	0	0
8/31/2008	0	79	0
9/30/2008	0	0	0
10/31/2008	0	111	0 Weak pump, production not indicative of potential.