

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 23 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NOG-0652-1132**
6. If Indian, Allottee or Tribe Name **Navajo**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Huerfanito Unit

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
Huerfanito Unit #97

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-06356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit L (NWSW), 1850' FSL & 1190' FWL, Sec. 24, T27N, R9W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			OIL CONS. DIV.
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>tubing repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DIST. 3
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington requests permission to search for a suspected leak either in the wellhead seal or casing and repair as needed. Will also repair any bad tubing. See the attached procedure for the details of the work planned.

Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Patsy Clugston** Title **Staff Regulatory Technician**
Signature *Patsy Clugston* Date **9/17/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Petr. Eng** Date **9/19/14**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

ConocoPhillips
HUERFANITO UNIT 97
Expense - Repair Tubing

Lat 36° 33' 29.412" N

Long 107° 44' 38.868" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record pressure test and fill depth in Wellview.
5. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
6. PU and round trip 3-7/8" string mill and bit to top perf at 6,474. PU RBP and packer. RIH and set RBP at 6,424' (50' above the top perforation). PUH, set packer, and pressure test RBP. Release packer and PUH. Set packer shallow and test wellhead. If wellhead tests, contact Wells Engineer and begin hunting for casing leak. If wellhead does not test, contact Wells Engineer and change out wellhead. POOH and LD packer and RBP.
7. PU 3-8/7" string mill and bit and CO to PBTD at 6,708' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
8. TIH with tubing using Tubing Drift Procedure (detail below).

<u>Tubing and BHA Description</u>		
Tubing Drift ID: 1.901"	1	2-3/8" Expendable Check
	1	2-3/8" (1.78" ID) F-Nipple
	1	full jt 2-3/8" 4.70 ppf, L-80 tubing
Land Tubing At: 6,650'	1	2-3/8" Pup Joint (2' or 4')
KB: 13'	+/-209	jts 2-3/8" 4.70 ppf, L-80 tubing
	As Needed	2-3/8" Pup Joints
	1	full jt 2-3/8" 4.70 ppf, L-80 tubing

9. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

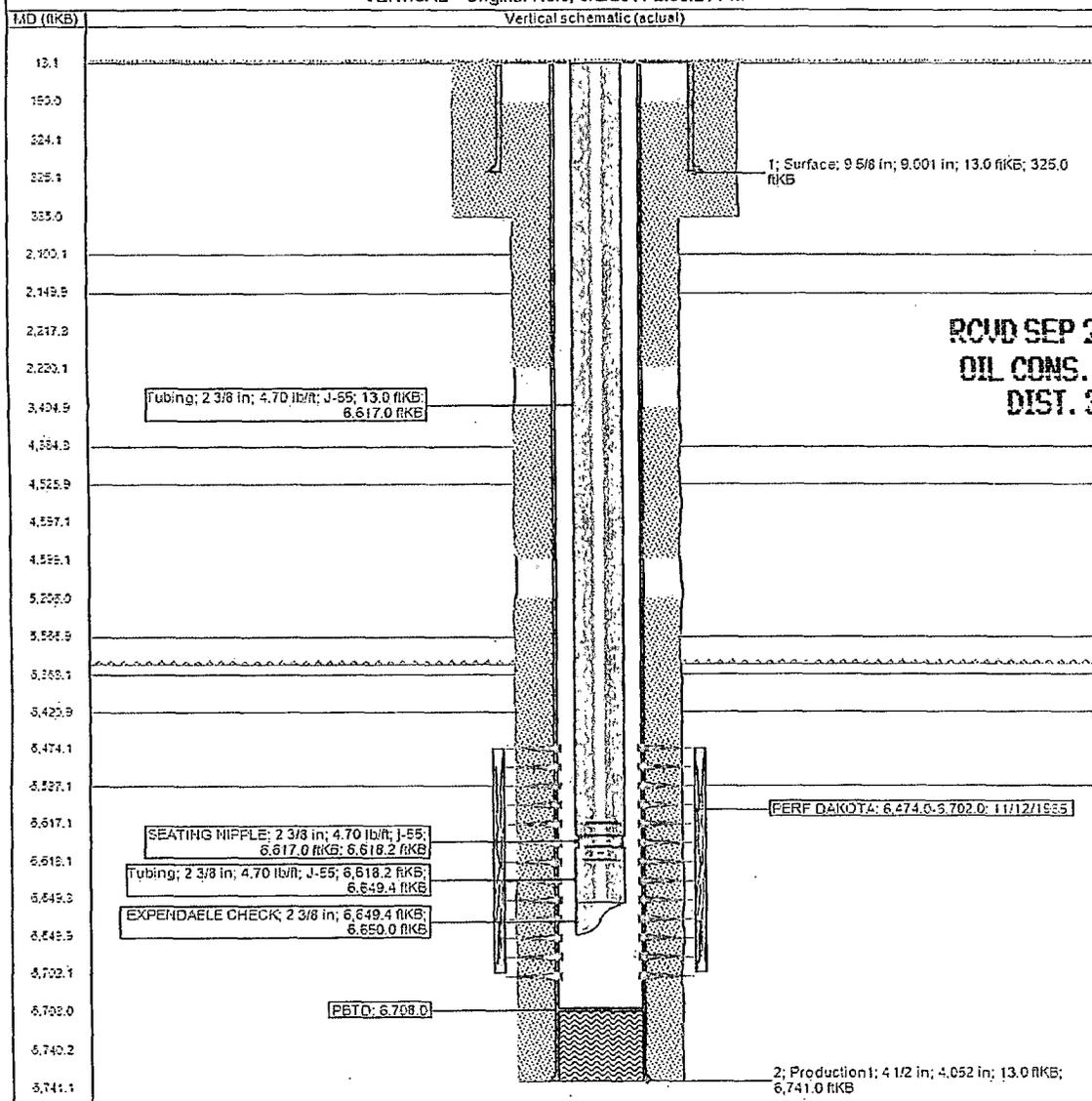


Basic - Schematic - Current

HUERFANITO UNIT #97

District SOUTH	Field Name BASIN DAKOTA (PRORATED) G #0068	API / UWI 3004506355	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 10/30/1955	Surface Legal Location 024-027N-009W-L	East/West Distance (ft) 1,190.00	East/West Reference FWL	North/South Distance (ft) 1,850.00
				North/South Reference FSL

VERTICAL - Original Hole, 9/2/2014 2:38:21 PM



RCVD SEP 28 '14
OIL CONS. DIV.
DIST. 3

BLM CONDITIONS OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.**
- 2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations**
- 3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.**
- 4. Contact this office at (505) 564-7750 prior to conducting any cementing operations: Please contact Jim Lovato @ (505) 320-7378 if casing leaks are identified and a plan of repair is established.**

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**