

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

CORRECTION

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24729
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
4. Well Location Unit Letter K 1784 feet from the South line and 1733 feet from the WEST line Section 18 Township 29N Range 6W NMPM Rio Arriba County		8. Well Number 236
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5798' GR		9. OGRID Number 217817
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat BASIN FC

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD SEP 30 '14**
OIL CONS. DIV.

OTHER: ☒ Pump Repair

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

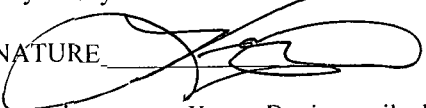
THIS IS A RECORD CLEANUP, THIS WAS ORIGINALLY SUBMITTED SHOWING THE TUBING SET AT 3,082' WHEN IT WAS ACTUALLY SET AT 3,119'.

2/10/14 - MIRU AWS 993. ND WH, NU BOP. PT BOP, test good. TOO H w/ 2 3/8" tbg. Clean out to PBTD @ 3120'.

2/10/14 - TIH w/ 98 jts 2 3/8" 4.70# J-55 TBG set at 3,082' (New Set Depth). FN set @ 3,119'. ND BOP, NU WH. PT. tubing to 1000#. for 30 min. Test good.

2/13/14 - RD RR @ 13:00 hrs on 2/13/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Staff Regulatory Technician


DATE

9/30/14

Type or print name Kenny Davis -mail address:Kenny.r.davis@conocophillips.com

PHONE: 505-599-4045

For State Use Only

APPROVED BY: 

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

10/17/14

Conditions of Approval (if any):

AV

