Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

OCT 08 2014 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMSF-078362 SUNDRY NOTICES AND REPORTS ON WELLS: 14 6. If Indian, Allottee or Tribe Name PCUD OCT 15 '14 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 132829 1. Type of Well OIL CONS. DIV. 8. Well Name and No. Oil Well Chaco 2306-06D #176H Gas Well Other 2. Name of Operator 9. API Well No. DIST. 3 WPX Energy Production, LLC 30-039-31251 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1822 Lybrook Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1120' FNL & 736' FWL, sec 6, T23N, R6W BHL: 340' FNL & 230' FWL, Sec 1, T23N, R7W Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report SPUD/SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Final Abandonment Convert to Plug Back Water Disposal Injection Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 10/5/14- SPUD @ 0945 HRS TD 12-1/4" SURF HOLE @ 419' GL, 1515 HRS. 10/6/14- run 13 jts. 9 5/8" 36# L/S LT&C csg, set @ 414', FC @ 376' PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 29.1 bbls H2O, bump plug @ 290 psi, circ 25 bbls good cmt to surface RDMO Mo-Te NOTE: WPX will MI AWS Drilling Rig to Install & test BOP at a later date. We will file another sundry at that time. \ 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley Title Regulatory Manager 10/7/14 \$PACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

(Instructions on page 2)

lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE BY: William Tambekon