

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/5/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-039-31257-00-00	TNT SWD	001	T-N-T ENVIRONMENTAL INC.	S	N	Rio Arriba	F	L	8	25	N	3	W	1761	S	439	W

Application Type:

- P&A   
  Drilling/Casing Change   
  Location Change  
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)  
 Other:

Conditions of Approval:

**Notify NMOCD 24hrs prior to beginning operations, casing & cement**

**\*\*\*Report duration of surface pressure test on next sundry**

**See APD Conditions of approval regarding Hydraulic Fracturing, Oil base muds and Well-bore communication.**

  
NMOCD Approved by Signature

10-28-14  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

OCT 17 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Fee/NMNM 023041  
6. If Indian, (Letter or Tribe Name)  
OIL CONS. DIV DIST. 3

**SUBMIT-IN-TRIPPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement Name and/or N  
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1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
TnT Environmental Inc.

3a. Address  
HC 74 Box 113, Lindrith, NM 87029

3b. Phone No. (include area code)  
505-320-2130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit L, 439' fwl & 1761' fsl, Section 8, T25N, R3W

8. Well Name and No.  
TnT SWD #1

9. API Well No.  
30-039-31257

10. Field and Pool, or Exploratory Area  
Entrada SWD

11. County or Parish, State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" surface hole at 02:00 hr 9/25/2014, TD surface hole at 560' at 13:00 hrs 9/25/2014.

Ran 12 just of 9-5/8", 36#, J55 casing. Land casing at 552' KB. Cement casing w/ 325 sx (381.5 cf) of Varicem Cement w/ 2% CaCl2 & 1/4#/sx of Poly-E-Flake. Total of 68 bbls of slurry mixed at 15.8 lbs/gal. Displace cement w/ 39.4 bbls of fresh water. PD at 19:30 hrs 9/25/2014. Pressure up on plug and casing to 850 psi held OK. Circulated 20 bbls of good cement to surface.

Casing & cement job witnessed by J. Ruybulid w/ BLM & J. Durham w/ NMOCD ✓

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Agent / Engineer
Signature 	Date October 5, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 17 2014

NMOCD

FARMINGTON FIELD OFFICE  
BY: William Tambekou