Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District 1	Energy, Minerals and Natural Resources			Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-35187 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				FEE		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nan	ne or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Hudson		
PROPOSALS.)				8. Well Number 5M		
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK / Basin Mancos		
4. Well Location						
Unit Letter C _: 893	feet from the No	rthline and	1670	feet fron	n the West	line
Section 17	Township 31N		W		San Juan County	
	11. Elevation (Show when					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO:	Ĺ	SUB	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING C	
TEMPORARILY ABANDON				LLING OPNS.[
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				JOB [RCVD DCT 15	
DOWNHOLE COMMINGLE					OIL CONS. D	III.
OTHER:		OTHER:	: 🖾 SPU	JD REPORT	DIST. 3	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
9/30/44 MIRLL MOTE 2:	12 Spud w/12 1/2" hit	@ 15·30 hrs or	n 9/30/12	1 Drilled to	55' & ant stuck	in
9/30/14 MIRU MOTE 212. Spud w/12 1/4" bit @ 15:30 hrs on 9/30/14. Drilled to 55' & got stuck in hole due to boulders falling in on top of bit. Worked bit free, decision made to pull off & let drill rig set						
surface.						
10/7/14 MIRU AWS 777. 10/9/14 Drilled thru boulders to 60'. RIH w/13 ½" bit. Drilled to 275'.						
Circ hole & RIH w/6 jts 9 5/8", 32.3#, H-40 csg set @ 259'. RU to cmt. Pumped 20bbls FW spacer.						
Pumped 258sx(330.24cf-59bbls=1.28yld), 15.2 ppg class G lead cmt, w/3% calcium flakes. Displaced						
w/17bbls FW. Circ 25bbls good cmt to surface. RD cmt. WOC.						
PT will be conducted l	hy Drilling Rig - Resi	ılte will annea	r on no	vt report V	•	
i i wiii be conducted i	by Diffilling Rig. Rest	nts will appea		kt report.		
I hereby certify that the information a	bove is true and complete	to the best of my	knowledg	e and belief.		
CICNATURE DELLA C	1B. 11. TI	TLE Staff R	lo audotom.	Tachnician	DATE <u>10-13</u>	_ / /
SIGNATURE / / / / /	y Dugoz 11	ILE Stan R	regulatory	Technician	DATE 70-73	19-
Type or print name Dollie L. B	usse E-i	nail address: do	llie.l.buss	e@cop.com	PHONE: 505-	324-6104
For State Use Only						_
ADDROVED BY	7/	TLE TENTY OIL	e gas in:	SPECTOR, DIST.	6 DATE 10 /	lasted
APPROVED BY: Conditions of Approval (if any):					DATE 107	<u> 2714</u>
Conditions of Approval (if ally).	i	P </td <td></td> <td></td> <td></td> <td></td>				

Qc/