IN THE STATE

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

CCT 17 2014

Expires: October 31, 2 5: Lease Serial No. NM 118133

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			007.07.004	
SUBMIT IN TRIPLICATE - Other in	7. If Unit of CA/Agrees	ment, Name and/or No. 4		
1. Type of Well	N/A			
Oil Well Gas Well Other			8. Well Name and No. Escrito L32-2408 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-045-35451	9. API Well No. 30-045-35451	
3a. Address 370 17th Street, Suite 1700 Denvor, CO 80202 370 17th Street, Suite 1700 Denvor, CO 80202 720-876-5867		10. Field and Pool or E Basin Mancos	10. Field and Pool or Exploratory Area Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1899 FSL and 226 FWL Soction 32, T24N, R8W BHL: 1900 FSL and 330 FWL Soction 31, T24N, R8W			11. County or Parish, State San Juan County, NM	
12. CHECK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Alter Casing	Deepen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report Casing Repair	New Construction	Recomplete	Other Production	
Change Plans Final Abandonment Notice Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Liner/Cement	
Attach the Bond under which the work will be performed or provifullowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate of Kicked off lateral at 4764* on 09/27/14. Landed lateral at 5776* of production liner 10/04/14. Hole diameter: 6.125", production string diameter: 4.5", production shows at 10,423*MD. Float collar at 10,381*MD. Production pumped 292 sacks Premium Lite High Strength FM + 0.7% bwo 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4%. Rig released 10/06/14	results in a multiple completion or filed only after all requirements, in asing point (5607'MD) to TD of I n 10/02/14. Length of lateral: 46 on string weight and grade: 11.6 liner set from 5390'-10.425'MD.	recompletion in a new interval, icluding reclamation, have been lateral. 649'. TD of 10,425MD/5362'T 6# SB80 LTC. Depth of 6.125	a Form 3160-4 must be filed once completed and the operator has VD reached 10/04/14. Set "hole from 5665'-10,425'MD. Flake + 0.5% bwoc CD-32 + 5bbls to surface.	
		OCT 17 2014 FARMINGTON FIELD OFFI BY: William 7	cambekou	
14. Thereby certify that the foregoing is true and correct. Name (Printed)	Typed)			
Cristi Bauer	Title Operations	Title Operations Technician		
Signature CRESTI BAUTR	Date [6]	6/14		
THIS SPACE F	OR FEDERAL OR STAT	E OFFICE USE		
Approved by				
Conditions of approval, if any, are attached. Approval of this notice does need that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c	lease which would Office		Date	
Time to trace, Section 1991 and time 45 U.S.C. Section 1212, make it a c	inne for any person knowingry and w	mmany to make to any acpartmen	i or agency of the Gritted States any faise,	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.