

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM 109399
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name RCVD OCT 16 '14
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. Chaco 2308-06H #396H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1737' FNL & 276' FEL SEC 6 23N 8W BHL: 1530' FNL & 230' FWL SEC 6 23N 8W		9. API Well No. 30-045-35554 DIST. 3
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/2/14 thru 10/4/14 - Drill 6-1/8" lateral

10/5/14 - TD 6-1/8" lateral @ 10721' (TVD 5255')

Run 131 jts 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD

10/8/14 CSG set @ 10710', LC @ 10631', RSI tools 10620', marker jts @ 7294' & 8953', TOL @ 5738'

Test N2 -fluid pumps and lines 5200' PSI, Start @ 4 BPM 10 bbls FW 40 bbls Tuned Spaced @ 9.5 ppg, 10 Bbls FW Lead #1 40 sx (10.4 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.46 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 250 Sacks (64.1 Bbls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.46 water 6.92 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.76 Gal/sx Shut dn, Wash pumps and lines, Drop Dart, Displace w/ 40 bbls MMCR 20 bbls 2% KCL (inhibited) 30 bbls FW, 39 bbls KCL Bump Plug @ 05:20 10/8/2014 to 1800 PSI Press prior 1016 PSI, Bled back 3/4 bbl Floats Held. Drop 1.875" setting ball, Pressure up 3350 PSI, Set liner, Pull up to 155K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumps Circ 1/2 bbl / min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. after Tuned spacer returned shut Annular and divert to blow tank. Circ 25 bbls good foam cement to surface.

Notify BLM, Left VM on Cmt hotline, NMOCD, Left VM w/ Brandon Powell of intent to Run/Cement Prod liner @ 18:00 10/6/2014 Test liner hanger and casing to 1500psi for 30 min (held) ✓

Release AWS #222 @ 1900 on 10/8/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 10/13/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: William Tambekau

NMOCD