

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**XTO ENERGY INC.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)

**505-333-3630**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FSL & 990' FWL SWSW SEC. 22 (M) - T28N-R10W N.M.P.M.**

5. Lease Serial No.

**NMSF-077383**

6. If Indian, Allottee or Tribe Name

**RCVD OCT 9 '14  
OIL CONS DIST**

7. If Unit or CA/Agreement, Name and/or No.

**DIST. 3**

8. Well Name and No.

**JC DAVIDSON E #1**

9. API Well No.

**30-045-07276**

10. Field and Pool, or Exploratory Area

**FULCHER KUTZ PICTURED CLIFFS**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005. On 7-18-14 @ 4:09 p.m. XTO emailed Troy Salyers w/BLM a copy of the 2/13/1976 CBL, followed by a verbal that BLM would not require a new CBL to be run, as stated in the COA on the NOI to P&A, if XTO would make sure all plugs above 1740' would need to be inside/outside plugs.

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

**ACCEPTED FOR RECORD**

**OCT 01 2014**

FARMINGTON FIELD OFFICE

BY: T. Salyers

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**SHERRY J. MORROW**

Title **REGULATORY ANALYST**

Signature

*Sherry J. Morrow*

Date **9/12/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
JC Davidson E #1

September 3, 2014  
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990' FSL and 990' FWL, Section 22(M), T-28-N, R-10-W  
San Juan County, NM  
Lease Number: NMSF-077383  
API #30-045-07276

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 08/29/14

## Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2087' to 1701' to cover the Pictured Cliffs interval and Fruitland tops. ✓
- Plug #2 (combined #3)** with CR at 1177' spot 138 sxs (162.84 cf) Class B cement inside casing from 1239' to 791' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 720'. ✓
- Plug #4** with 81 sxs (95.58 cf) Class B cement inside casing from 161' to surface. ✓
- Plug #5** with 12 sxs Class B cement top off casings and install P&A marker with coordinates 36° 38' 36" N/107° 53' 19" W. ✓

## Plugging Work Details:

- 8/29/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 35 PSI, casing 45 PSI and bradenhead 0 PSI. Intermediate has 25 PSI with 13 PPM H2S. RU relief lines. SDFD due to H2S.
- 9/2/14 Check well pressures: tubing 35 PSI, casing 40 PSI and bradenhead 2 PSI. Intermediate 30 PSI with 96 PPM H2S. Blow well down. No H2S readings. Pressure test tubing to 1000 PSI, OK. LD polish rod, 2-1', 1-6', 1-8' pony rods. PU polish rod. Pump 15 bbls of water down tubing to kill well. LD polish rod, 85 3/4" rods, 1 pump x-over to tubing tools (1 polish rod, 2-1', 1-6', 1-8' pony rods, 85 3/4" rods 1 pump) casing blowing slightly, pump 15 bbls down to kill well. ND wellhead. Remove cap and slips, strip on 5-1/2" x 8-5/8" tubing head with 8-5/8" companion flange and BOP. Function test BOP. POH and tally 32 stands 2-7/16" IJ tubing, LD 1 SN, 1-15' tall jnt with slots. RU A-Plus wireline. RIH with 2.812 GR to 2100'. Set CIBP at 2087'. TIH open-ended to 2087'. Circulate well clean. Pressure test casing to 800 PSI, OK. ✓ Spot plug #1 with calculated TOC at 1701'. Perforate 6 bi-wire holes at 1259' establish rate of 2 bpm at 200 PSI. Circulate well clean. Bradenhead blowing but no circulation. Set 3-1/2" CR at 1177' (due to tubing tally). PU 2-1/16" stinger and TIH. Establish circulation. SI well. IM establish rate at 1 bpm at 800-1000 PSI, with no blow on bradenhead. Note: D. Halliburton, BLM approved procedure change. Spot plug #2 combined #3 with calculated TOC at 791'. SI well. SDFD.
- 9/3/14 Open up well; no pressures. Function test BOP. TIH and tag TOC at 720'. LD all tubing. RU A-Plus wireline. Perforate 6 bi-wire holes at 116'. Establish circulation. Circulate well clean. ND BOP. NU 5-1/2" x 2" swedge to wellhead. Re-establish circulation. Spot plug #4 with TOC at surface. Circulate well. SI bradenhead and Intermediate squeeze 8 sxs SI well with 200 PSI. Dig out wellhead. WOC. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 14' in 3-1/2" casing and 8' 3-1/2" x 5-1/2" and 20' in annulus. Spot plug #5 and install P&A marker with coordinates 36° 38' 36" N/107° 53' 19" W. RD and MOL. ✓

Darrin Halliburton, BLM representative was on location. ✓