

RECEIVED

APR 08 2014

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Bureau of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
142060479

6. If Indian, Allottee or Tribe Name
RCUD OCT 14 '14
UTE MIN UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No.
UTE MIN TRIBAL D #3

9. API Well No.
DIST. 3
30-045-20942

10. Field and Pool, or Exploratory Area
UTE DOME DAKOTA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address **382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code) **505-333-3630**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1530'FNL, 1980'FWL SEC.10 (F) -T31N-R14W SENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, and solid waste to IEI NM01-0010B.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **4/7/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **WSC** Date **10/6/14**

Office **TRES RIOS FIELD OFFICE**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ute Mtn Tribal D #3

March 26, 2014
Page 1 of 1

1530' FNL and 1980' FWL, Section 10(F), T-31-N, R-14-W
San Juan County, NM
Lease Number: 142060479
API #30-045-20942

Plug and Abandonment Report
Notified NMOCD and BLM on 3/21/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2820' spot 15 sxs (17.7 cf) Class B cement inside casing from 2820' to 2691' to cover the Dakota top displace wit 5 bbls of corrosion inhibited water pump add 5.4 to total displacement.
- Plug #2** with 18 sxs (21.24 cf) Class B cement with 2% CaCl inside casing from 2215' to 2043' to cover the Gallup top. Tag TOC at 2085'.
- Plug #3** with 62 sxs (73.16 cf) Class B cement inside casing from 1199' to 665' to cover the Mancos and Mesaverde top.
- Plug #4** with 57 sxs (67.26 cf) Class B cement inside casing from 412' to surface to cover surface casing shoe.
- Plug #5** with 21 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 3/24/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 0 PSI, casing 350 PSI and bradenhead slight blow. Blow well down. Dig out bradenhead valve. Install 2" plumbing unscrew rector head. Pump 10 bbls down casing to kill well. ND wellhead. NU BOP and function test. TOH and tally 39 stands total 2477'. Good tubing with KB' LD 12 jnts 368' last 12 jnts had heavy scale 4 some pipe had a few holes and collars halfway wore out. SN and 1 jnt left down in well. Note: Alan White, CO BLM, B. Powell, NMOCD and D. Thompson, XTO approved procedure change. TIH with 5.5" string mill. Pressure test bradenhead to 300 PSI, OK. Tally 15 jnts XTO workstring. PU 12 jnts tag 10' in on 12th jnt to 2839'. POH LD 2 jnts SB 44 stands. SI well. SDFD.
- 3/25/14 Check well pressures: no tubing, casing 2 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TIH with 5.5" DHS CR and set at 2820'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PS, OK. Spot plug #1 with CR at 2820' spot 15 sxs (17.7 cf) Class B cement inside casing from 2820' to 2691' to cover the Dakota top displace wit 5 bbls of corrosion inhibited water pump add 5.4 to total displacement. Spot plug #2 with calculated TOC at 2043'. WOC. Dig out wellhead to cemented cellar. TIH and tag TOC at 2085'. Spot plugs #3 and #4. SI well. SDFD.
- 3/26/14 Open up well; no pressures. ND BOP and ND wellhead. Re-install XTO wellhead tubing hanger and 2" plumbing. RU High Desert. Cut off wellhead. Spot plug #5 top off casing and install P&A marker. RD and MOL.

Alan White, Colorado BLM representative, was on location.

XTO Energy
Tribal Lease: 14-20-604-79
Well: Ute Mountain Tribal D #3
1530' FNL & 1980 FWL
Sec. 10, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (Ryan_Joyner@co.blm.gov or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

- Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

- *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

- *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeded with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth Unless 70% restoration of vegetation is accomplished, reseeded will be required prior to release of bond liability.*

- *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

o Please submit a final wellbore diagram upon receipt of these COAs.

● After the FAN is approved by this office, your liability associated with the subject well will terminate.