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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

File Case/Serial No.

See Attachment

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

(1) Chaco 4-2 CDP;

(2) Chaco 2306-06L #178H, Chaco 2306-06L #179H, Chaco 2306-06L #239H

(3) Chaco 2408-36P #143H

9. API Well No.

See Attachment

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
See Attachment

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

OIL CONS. DIV DIST. 3

NOV 03 2014

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attachment

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Emergency Flare</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare these wells due to an expected outage at the Enterprise Chaco Plant beginning on Tuesday, October 14, 2014. The plant is scheduled to be back in service October 22, 2014, for an approximate outage of 8 days. WPX is planning to flare during this entire period. The three locations that WPX Energy is requesting flaring authorization are the Chaco 4-2 CDP, the Chaco 2306-06L #178H/#179H/#239H well pad, and the Chaco 2408-36P #143H well pad. The attached spreadsheet lists the source wells and their associated flare locations. The spreadsheet includes the oil production in (bbls per day) and the gas volume (MCF per day) for each associated well, in addition to the oil production and gas volume associated to each flare location. WPX is requesting authorization to flare at these locations until the Enterprise Chaco Plant is in operation. Royalties will be paid on all flared gas.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title Regulatory Specialist

Signature

Date

10/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AFM

Date

10/9/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Well Name	API Number	Lease Number	Location of Flare	Oil Production (bbls/day)	Gas Production to flare (MCF/day)	Estimated Cost/Day	Location of Battery	Number of Wells Producing into Battery	Nearest Gathering Facility
✓ CHACO 2306-19M #190H	30-043-21189	NMSF078360	Gas will flow into the Chaco 4-2 CDP	221	444	\$ 1,776.00	Sec 19M T23 R06W	-	-
✓ CHACO 2306-19M #191H	30-043-21139	NMSF078360	Gas will flow into the Chaco 4-2 CDP	81	396	\$ 1,584.00	Sec 19M T23 R06W	-	-
✓ CHACO 2306-20L #206H	30-043-21190	NMSF078360	Gas will flow into the Chaco 4-2 CDP	287	1880	\$ 7,520.00	Sec 20L T23N R06W	-	-
✓ CHACO 2306-20L #207H	30-043-21191	NMSF078360	Gas will flow into the Chaco 4-2 CDP	207	1130	\$ 4,520.00	Sec 20L T23N R06W	-	-
✓ CHACO 2306-20M #208H	30-043-21170	NMSF078360	Gas will flow into the Chaco 4-2 CDP	129	873	\$ 3,492.00	Sec 20M T23N R06W	-	-
✓ CHACO 2306-19E #188H	30-043-21136	NMSF078360	Gas will flow into the Chaco 4-2 CDP	571	1337	\$ 5,348.00	Sec 19E T23N R06W	-	-
✓ CHACO 2306-19E #189H	30-043-21188	NMSF078360	Gas will flow into the Chaco 4-2 CDP	454	781	\$ 3,124.00	Sec 19E T23N R06W	-	-
✓ CHACO 2306-19E #205H	30-043-21204	NMSF078360	Gas will flow into the Chaco 4-2 CDP	236	1467	\$ 5,868.00	Sec 19E T23N R06W	-	-
CHACO 4-2 CDP	-	-	Flare Site	2186	8308	\$ 33,232.00	Sec 12D T23N R07W	8	Beeline Gas Systems, Sec 12, T23N, R07W
✓ CHACO 2306-06L #178H	30-039-31200	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	112	406	\$ 1,624.00	Sec 06L T23N R06W	-	-
✓ CHACO 2306-06L #179H	30-039-31190	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	112	881	\$ 3,524.00	Sec 06L T23N R06W	-	-
✓ CHACO 2306-06L #239H	30-039-31204	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	133	314	\$ 1,256.00	Sec 06L T23N R06W	-	-
Chaco 2306-06L #178H/#179H/#239H Flare	-	-	Flare Site	357	1601	\$ 6,404.00	Sec 06L T23N R06W	3	Beeline Gas Systems, Sec 12, T23N, R07W
Chaco 2408-36P #143H	30-045-35474	L029860001	Flare Site	61	164	\$ 656.00	Sec 36P T24N R08W	1	Beeline Gas Systems, Sec 12, T23N, R07W

Well Name	SHL/BHL	County
CHACO 2306-19M #190H	SHL: 1205' FSL & 243' FWL BHL: 1581' FSL & 226' FWL	Sandoval
CHACO 2306-19M #191H	SHL: 1236' FSL & 287' FWL BHL: 382' FSL & 342' FWL	Sandoval
CHACO 2306-20L #206H	SHL: 2133' FSL & 158' FWL BHL: 2362' FNL & 230' FEL	Sandoval
CHACO 2306-20L #207H	SHL: 2115' FSL & 170' FWL BHL: 1580' FSL & 64' FEL	Sandoval
CHACO 2306-20M #208H	SHL: 485' FSL & 155' FWL BHL: 451' FSL & 231' FWL	Sandoval
CHACO 2306-19E #188H	SHL: 1779' FNL & 302' FWL BHL: 930' FNL & 222' FWL	Sandoval
CHACO 2306-19E #189H	SHL: 1757' FNL & 303' FWL BHL: 2196' FNL & 227' FWL	Sandoval
CHACO 2306-19E #205H	SHL: 1801' FNL & 302' FWL BHL: 1382' FNL & 231' FEL	Sandoval
CHACO 4-2 CDP	NA	
CHACO 2306-06L #178H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL	Rio Arriba
CHACO 2306-06L #179H	SHL: 1680' FSL & 591' FWL BHL: 369' FSL & 229' FWL	Rio Arriba
CHACO 2306-06L #239H	SHL: 1704' FSL & 517' FWL BHL: 2586' FNL & 230' FWL	Rio Arriba
Chaco 2306-06L #178H/#179H/#239H Flare	-	Rio Arriba
Chaco 2408-36P #143H	SHL: 782' FSL & 244' FEL BHL: 2254' FSL & 230' FWL	San Juan



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval

- Flaring is authorized pursuant to NTL 4A Part III, A and Part IV, B (2). Flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) for the flaring period.
- Flaring will be authorized until October 23, 2014, or until the Chaco Gas Plant goes back on line, whichever first occurs. If additional time is required, please contact this office accordingly.
- Please take any appropriate and necessary safety precautions at the flare sites during the flaring period.