Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NOOC14203778

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

7. Unit or CA Agreement Name and No. SWI4308

2. Name of Operator CHEVRON MIDCONTINENT, L.P. Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM

8. Lease Name and Well No. NAVAJO I-1 3

3. Address HOUSTON, TX 77252

3a. Phone No. (include area code) Ph: 505-333-1941

9. API Well No. 30-045-22033-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 1500FSL 1150FEL 36.426870 N Lat, 107.950530 W Lon

At top prod interval reported below NESE 1500FSL 1150FEL 36.426870 N Lat, 107.950530 W Lon

At total depth NESE 1500FSL 1150FEL 36.426870 N Lat, 107.950530 W Lon

10. Field and Pool, or Exploratory BASIN DAKOTA
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T25N R11W Mer NMP

12. County or Parish SAN JUAN

13. State NM

14. Date Spudded 05/10/1976

15. Date T.D. Reached 05/20/1976

16. Date Completed ☐ D & A ☒ Ready to Prod. 05/18/2014

17. Elevations (DF, KB, RT, GL)* 6431 GL

18. Total Depth: MD 6330 TVD

19. Plug Back T.D.: MD 4922 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	813		550			
8.750	5.500 J55	15.5	814	6330		963			

OIL CONS. DIV DIST. 3
JUN 17 2014

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5072							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MANCOS	4288	5078	5124 TO 5451		138	OPEN
B)	GALLUP	5078	6234				
C)	DAKOTA	6234	6330				
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5124 TO 5451	46,985 GAL WATER, INCLUDING 38,129 GAL DELTA 200, 15,187 LBS SAND PREMIUM 20/40, 2,082,417 SCF N2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2014	06/05/2014	24	→	70.0	131.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	90	190.0	→	70	131	0		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #248822 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA	6234
PICTURED CLIFFS	1656	2431			
CLIFF HOUSE	2431	4075			
POINT LOOKOUT	4075	4288			
MANCOS	4288	5078			
GALLUP	5078	5984			
GREENHORN	5984	6234			

32. Additional remarks (include plugging procedure):
Due to the length of the DHC procedure, it has been attached separately

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #248822 Verified by the BLM Well Information System.
For CHEVRON MIDCONTINENT, L.P., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 06/13/2014 (14JXL0218SE)

Name *(please print)* JAMES MICIKAS Title PRODUCTION ENGINEER

Signature (Electronic Submission) Date 06/09/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****