

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Hudson
8. Well Number 5M
9. OGRID Number 14538
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
Burlington Resources Oil Gas Company LP **OCT 30 2014**

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **C** : **893** feet from the **North** line and **1587** feet from the **West** line
 Section **17** Township **31N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6010' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> CASING REPORT</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

"See Attached"

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 10/30/14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 11/3/14
 Conditions of Approval (if any): FV

2 PC

Hudson 5M

API#3004535187

Casing Report – Pg 2

10/11/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @07:30hrs on 10/11/14. Test OK. ✓
10/13/14 PU & TIH w/8 3/4" bit. Tagged @ 208' & DO cmt to 320'. **Drilled ahead to 3810' – Inter reached 10/14/14.** Circ hole. 10/15/14 RIH w/7", 23#, J-55, 90 jts, LT&C csg & set @ 3795'.
Pre-flushed w/10bbbls gel mud & 10bbbls FW. Pumped scavenger w/10bbbls, Premium Lite w/3% CaC1, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/388sx(826cf-146bbbls=2.13yld) Premium lite w/3% CaC1, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-42, 8% Bentonite & 0.4% SMS. Pumped Tail w/89sx(122cf-21bbbls=1.38yld) Type III cmt w/1% CaC1, 0.25pps, celloflake & 0.2% FL-52. Displaced w/147bbbls FW, bumped plug w/1bbl flowback, 40bbbls of diluted cmt to surface. WOC, rig down cmt. Ran CBL, TOC @ 500'. **10/16/14 Called & rec'vd verbal approval from Brandon Powell/NMOCD to proceed.**

10/16/14 PT 7" csg to 1500#/30min @ 03:45hrs on 10/16/14. Good test. ✓ 10/17/2014 TIH w/6 1/4" bit & drill out shoe. 10/23/14 **Drilled ahead to TD @ 7501' on 10/16/14.** Circ & CO hole. 10/24/14 RIH w/178 jts 4 1/2", 11.60#, L-80, LT&C csg & set @7496'. RU to cmt. Pumped spacer 20bbbls FW & 10bbbls gel followed by Scavenger 9sx(28cf-5bbbls=3.1yld) Premium Lite HS FM & 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Tailed w/265sx(525cf-94bbbls=1.98yld) Premium Lite HS FM + 0.24pps celloflake, 0.3%, CD-32, 6.25pps LCM-1, 1% FL-52. Displaced w/116bbbls FW & 10bbbls sugar water. Bumped plug @ 16:00hrs on 10/25/14. RD cmt. RD RR @ 00:00hrs on 10/26/14.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓