

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No: 1004-0137  
Expires: March 31, 2007

SEP 30 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

5. License Serial No.  
NMSP-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
CA 132829

8. Well Name and No.  
Chaco 2306-07L #182H

9. API Well No.  
30-039-31212

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well  
 Oil Well     Gas Well     Other  
**OIL CONS. DIV DIST. 3**

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1957' FSL & 301' FWL SEC 7 23N 6W  
BHL: 1419' FNL & 114' FEL SEC 11 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/19/14 thru 9/23/14 - Drill 6-1/8" lateral  
9/24/14 - TD 6-1/8" lateral @ 11495' (TVD 5473'), 0100 hrs  
9/25/14 - cond hole  
9/26/14 - Run 141 jts 4-1/2", 11.6# N-80, LT&C. CSG set @ 11489', LC @ 11404', RSI tool 11392', marker jts @ 8174', 9825' TOI @ 5838'  
 Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Toned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Cap Cement: 40xs (10bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 290sks (75.4bbbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad-344, 6.92gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MMCR spacer + 40bbbls of 2% KCL Water + 20bbbls fresh water + 39bbbls of KCL water. Total displacement 139bbbls Final Circulating Pressure 1350psi @ 2bbbls/min Bumped Plug to 1850psi Plug Down @ 0415hrs 9/26/2014 Floats held Drop ball Set liner with 3500psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 29bbbl Pressure tested liner top to 1500psi for 30min. ✓  
 Release AWS #980 @ 1630 hrs 9/26/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Larry Higgins      Title Regulatory Specialist

Signature *Larry Higgins*      Date 9/30/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 10 2014

FARMINGTON FIELD OFFICE  
William Tambekov

NMOCD  
AV