

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 10 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other OIL CONS. DIV DIST. 3		5. Lease Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. CA 132829
3b. Phone No. (include area code) 505-333-1822		8. Well Name and No. Chaco 2306-07L #181H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1979' FSL & 302' FWL SEC 7 23N 6W BHL: 636' FNL & 1745' FWL SEC 12 23N 7W		9. API Well No. 30-039-31250
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resumé)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/14 thru 10/4/14 - Drill 6-1/8" lateral

10/5/14 - TD 6-1/8" lateral @ 9759' (TVD 5545')

10/6/14 - CIRC

10/7/14 Run 101 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD

CSG set @ 9756', LC @ 9677', RSI tools 9663', marker jts @ 7264' 8460', TOL @ 6055'

Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbls of fresh water, Lead Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 170sk (67.5bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .25% Chem-Foamer 760, .2% Halad-344, 6.92gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5:81 Displace with 40bbls of MMCR spacer, 40bbls of 2% KCL Water, 30bbls of fresh water, 29bbls of KCL water Final Circulating Pressure 1362psi @ 4bbls/min Bumped Plug to 1600psi Plug Down @ 11:56hrs 10/07/2014, plug held ok. Floats held Drop ball, waited 30min. for ball to seat Set liner with 3901psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 25bbls TEST LINER SEALS @ 1500# [OK] ✓
Release AWS #980 @ 2400 10/7/14 ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Heather Riley	Title Regulatory Manager
Signature <i>Heather Riley</i>	Date 10/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 10 2014

NMSF OPERATOR A

FARMINGTON FIELD OFFICE
BY: William Tambekou