

OCT 07 2014

SUNDRY NOTICES AND REPORTS ON WELLS

~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

5. Lease Serial No. **SF-078433**
6. If Indian, Allottee or Tribe Name **OIL CONS. DIV DIST. 3**
OCT 20 2014

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ConocoPhillips Company		8. Well Name and No. NEWSOM 18E
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-30687
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 1800' FNL & 1450' FWL, Sec. 20, T26N, R8W		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A Sundry
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/22/14 - Ran CBL, TOC @ 5120' w/ stringers to 5040'. Mancos not covered. Plans: set Mancos plug inside/outside with Gallup plug just inside. MV inside/outside plug, PC inside only, Kirtland/Ojo as inside plug and surface as

The subject well was P&A'd on 9/24/14 per the above notification and attached report.

ACCEPTED FOR RECORD

OCT 17 2014

FARMINGTON FIELD OFFICE
BY: JL Salyers

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title STAFF REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>		Date 10/7/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

3
dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Newsom 18E

September 24, 2014
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1800' FNL and 1450' FWL, Section 20, T-26-N, R-8-W
San Juan County, NM
Lease Number: SF-078433
API #30-045-30687

Plug and Abandonment Report
Notified NMOD and BLM on 9/15/14

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 6364' to 6154' to cover the Dakota and Graneros tops. Tag TOC at 6267'. ✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 5524' to 5261' to cover the Gallup top. Tag TOC at 5314'. ✓
- Plug #2a** with CR at 4699' spot 59 sxs (69.62 cf) Class B cement inside casing from 4749' to 4489' with 39 sxs in annulus, 4 sxs below CR and 16 sxs above CR to cover the Mancos top. Tag TOC at 4487'. ✓
- Plug #3** with CR at 3597' spot 51 sxs (60.18 cf) Class B cement inside casing from 3647' to 3492' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde top. ✓
- Plug #4** with 13 sxs (15.34 cf) Class B cement inside casing from 2965' to 2794' to cover the Chacra top. ✓
- Plug #5** with 44 sxs (51.92 cf) Class B cement inside casing from 2068' to 1488' to cover the Pictured Cliffs top. / Fruitland ✓
- Plug #6** with 30 sxs (35.4 cf) Class B cement inside casing from 1428' to 1033' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #7** with 238 sxs (280.84 cf) Class B cement inside casing from 550' to surface with 196 sxs in annulus, 4 sxs below CR and 38 sxs above CR to cover the surface casing shoe. Tag TOC at 6'. ✓
- Plug #8** with 32 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28.535'W 107° 42.551'. ✓

Plugging Work Details:

- 9/16/14 Rode rig and equipment to location. SDFD due to muddy roads.
- 9/17/14 Attempt to travel to location. SDFD due to high water in washes. Standby.
- 9/18/14 Attempt to spot in rig lost air pressure. Repair rig. Check well pressures: tubing 10 PSI, casing 20 PSI and bradenhead 0 PSI. RU relief lines. ND wellhead. NU kill spool and BOP. RU Cameron pressure test blind 2-3/8" blind rams to 300 PSI and 1300 PSI, OK. Spot in rig and RU. Establish circulation. Attempt to pressure test establish a rate of 1-1/2" BPM at 900 PSI. TOH and tally with 100 stds, SN, 1 jnt of 2-3/8" tubing total 6334'. SI well. SDFD.
- 9/19/14 Bump test H2S equipment. Check well pressures: no tubing, casing 5 PSI and bradenhead 0 PSI. RU relief lines. RU A-Plus wireline. Ran CBL from 6364' to surface, found cement from 6362' to 5000' and 3420' to 1060'. Establish circulation. Spot plug #1 with calculated TOC at 6154'. SI well. SDFD.

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Plugging Work Details (continued):

- 9/22/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 6267'. Establish circulation. Attempt to pressure test, establish rate 1.5 bpm at 900 PSI, no test. Note: J. Morris, MVCI received approval from NMOCD and BLM on procedure change. Spot plug #2 with calculated TOC at 5261'. WOC. TIH and tag TOC at 5314'. Establish rate of 1.5 bpm at 900 PSI, no test. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4749'. PU 4.5" DHS CR and set at 4699'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing establish rate of 1.5 bpm at 900 PSI. Sting in to CR and establish rate of 2 bpm at 600 PSI, got circulation out casing. Spot plug #2a with calculated TOC at 4489'. Reverse circulate. SI well. SDFD.
- 9/23/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 4487'. Establish rate of 2 bpm at 900 PSI. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3647'. PU 4.5" DHS CR and set at 3597'. Establish circulation. Sting into CR and establish rate of 2 bpm at 900 PSI. Pressure test casing to 800 PSI, OK. Spot plugs #3, #4, #5 and #6. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 550'. PU 4.5" DHS CR and set at 504'. Spot plug #7 with TOC at surface. LD setting tool. SI well. SDFD.
- 9/24/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4.5" casing and down 21' in annulus. Spot plug #8 and top off casings and weld on P&A marker with coordinates N 36° 28.535'/W 107° 42.551'. RD and MOL.

Jim Morris, MVCI representative, was on location.
Bill Diers, BLM representative, was on location.✓