

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 16 2014

5. Lease Serial No.
NM29339

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington NM 87401

3b. Phone No. (include area code)
505-325-6800

7. If Unit of CA/Agreement, Name and/or No.
Carracas Unit

8. Well Name and No.
Carracas Unit 10 B #15

9. API Well No.
30-039-25384

10. Field and Pool or Exploratory Area
Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
72S FSL 1770 FEL Sec. 10 T32N R04W (O) SW/SE

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Annual BHP report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Energen Resources converted the subject well to POW on 10/07/2010. Part of the requirement for POW status is annual BHP reports. Attached to this subsequent report is a chart showing our data obtained beginning in 2013 throught 2014.

This report allows Energen to continue with POW status on the well until next reporting period-end date of October 7, 2015.

Max Pressure: 685.001 psig Max Temperature: 117.918

RCUD OCT 17 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 16 2014

FARMINGTON FIELD OFFICE
BY: J. Salazar

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Anna Stotts

Title Regulatory Analyst

Signature

Date 09/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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Company Name ENERGEN RESOURCES
Well Name CARRACAS UNIT 10 B 15
Type of Test BUILDUP
Date(s) of Test 10/25/13 TO 4/17/14

Carracas Unit 10 B #15

