

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29407
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPKO 15 GW A PC B FC
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat W. KUTZ PC/BASIN FC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO ENERGY INC.

3. Address of Operator
 382 CR 3100, AZTEC, NM 87410

4. Well Location
 Unit Letter H : 2171' feet from the NORTH line and 775 feet from the EAST line
 Section 15 Township 29N Range 13W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5304' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: CMT SQZ W. KUTZ PICTURED CLIFFS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OIL CONS. DIV DIST. 3

OCT 23 2014

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to Squeeze the W. Kutz Pictured Cliffs perforations fr/1154' - 1182' per the attached summary procedure and will produce from the Basin Fruitland Coal perforations fr/1120' - 1142'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE LEAD REGULATORY ANALYST DATE 10/22/2014
sherry_morrow@xtoenergy.com
 Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 10/24/14
 Conditions of Approval (if any): AV

Procedure for Ropco 15 GW A PC B FC 1 to Squeeze Pictured Cliffs

- 1) MIRU workover rig.
- 2) TOH rods & pump. ND WH. NU BOP. TOH tbg.
- 3) TIH bit and tbg. DO CIBP @ 1,150'. Circ hole clean. TOH.
- 4) TIH CICR and set @ +/-1,145'.
- 5) Pump +/-300 sx Class B neat cement w/last 50 sx w/CaCl. TOH. SD. WOC 24 hours.
- 6) TIH bit and tbg. DO CICR @ cmt to PBTD. PT Pictured Cliffs perms. TOH.
- 7) TIH tbg. TIH pump and rods.
- 8) RWTP.