

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name Garrett Com
8. Well Number 1

2. Name of Operator
Burlington Resources Oil Gas Company LP **OIL CONS. DIV DIST. 3**

9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289 **OCT 29 2014**

4. Well Location
 Unit Letter **J** : **1650** feet from the **South** line and **1650** feet from the **East** line
 Section **12** Township **29N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5743' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop system will be utilized for this P&A.

Clean out to CIBP at 2065 and set cement plug from 2065'-2057'. PC was only temporarily abandoned not plugged previously

Notify NMOCD 24 hrs prior to beginning operations

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 10/29/14

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/14/14
 Conditions of Approval (if any):

4
 [Handwritten mark]

ConocoPhillips
GARRETT COM 1
Expense - P&A

Lat 36° 44' 14.532" N

Long 107° 56' 20.544" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. TOOH with tubing (per pertinent data sheet).

Tubing size: 2-3/8" 4.7# J-55 EUE **Set Depth:** 2044 ftKB **KB:** 10 ft

6. PU 4-3/4" bit and watermelon mill and round trip as deep as possible above top perforation @ 1872'.

7. PU 5-1/2" CR on tubing, and set @ 1822'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

8. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perforations and Fruitland Formation Top, 1822-1438', 50 Sacks Class B Cement)

Mix 50 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland Top. PUH.

10. Plug 2 (Ojo Alamo and Kirtland Formation Tops, 965-754', 57 Sacks Class B Cement)

Two stage plug as TOC is at 840'

Stage 1: Mix 15 sxs Class B cement. Set balanced plug at 965' inside casing. PUH to 840'. Reverse circulate hole clean. POOH

Stage 2: RIH and perforate 3 HSC holes @ 835'. Establish circulation through squeeze holes. Set CR @ 815'. Mix 42 sxs Class B cement. Sqz 26 sx Class B cement outside casing and leave 16 sx inside casing to isolate the Ojo Alamo and Kirtland tops. POOH.

11. Plug 3 (Surface Shoe, 151-0', 90 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes @ 151'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 5-1/2" CR and set @ 101'. Mix 67 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 101'. Mix 23 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

OCT 29 2014



