

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCT 22 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078147**
6. If Indian, Allottee or Tribe Name **OIL CONS. DIV DIST. 3**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and No. NOV 07 2014
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Moore LS 1B
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-24652
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE), 1715' FNL & 809' FEL, Sec. 27, T32N, R12W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to plug and abandon the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-P&A onsite was held on 10/6/14 with Bob Switzer/BLM. The re-vegetation plan is attached. A closed loop system will be utilized for this P&A.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs prior to beginning operations



H2S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>[Handwritten Signature]</i>		Date 10/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salvors	Title Petroleum Eng.	Date 11/5/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Amended below
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
 ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-107
 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY		Lease MOORE C-65		Well No. 18
Unit Letter H	Section 27	Township 32N	Range 12W	County San Juan
Actual Footage Location of Well: 1715 feet from the North line and 809 feet from the East line				
Ground Level Elev. 6210	Producing Formation	Pool	Dedicated Acreage: Acres	

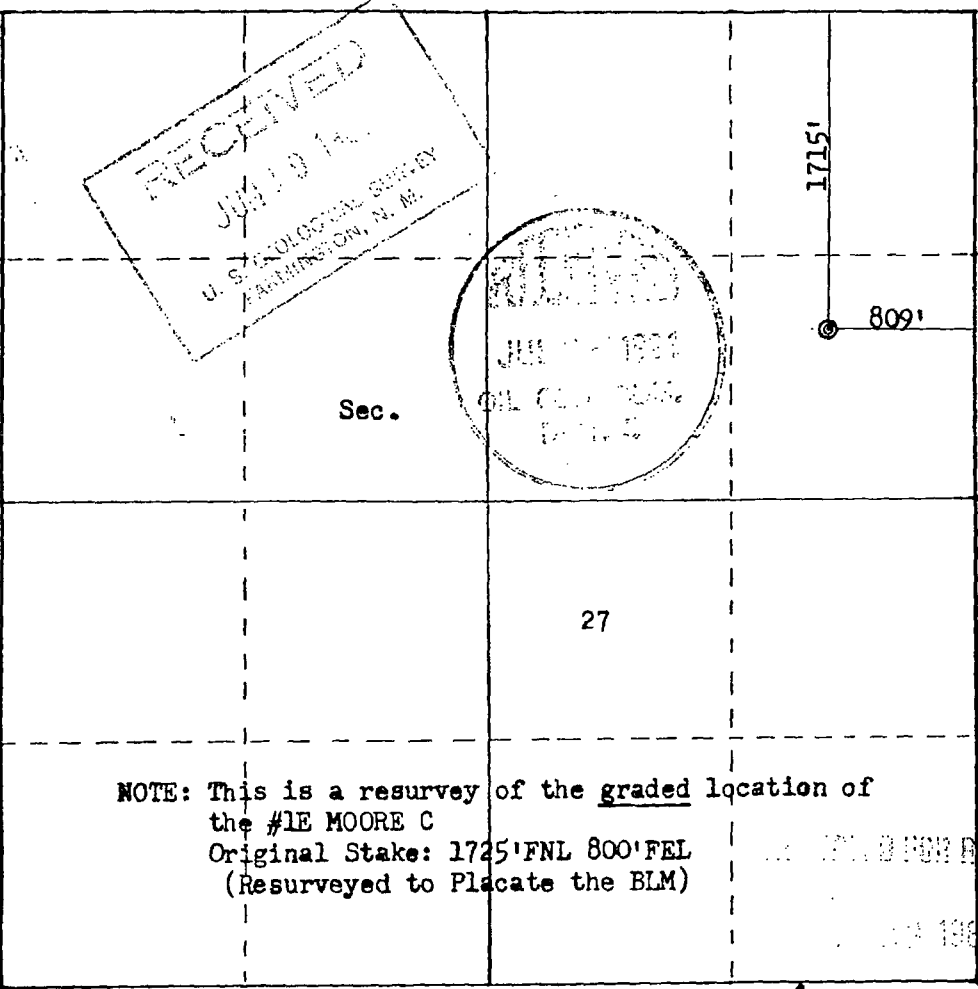
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

OIL CONS. DIV DIST. 3

Yes No If answer is "yes," type of consolidation _____ **NOV 07 2014**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position _____
 Company _____
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
 Registered Professional Engineer and Land Surveyor
Fred B. Kerr
Fred B. Kerr Jr.
 Certificate No. 3756 G. KERR, JR.

Scale: 1"=1000'

Dean Elliott

ConocoPhillips
MOORE LS 1B
Expense - P&A

Lat 36° 57' 34.553" N

Long 108° 4' 33.168" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOOH w/ rod string and LD (per pertinent data sheet).
Size: 3/4" Set Depth: 5,264 ft
5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. Unset tubing anchor and trip out with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE Set Depth: 5298 ftKB KB: 12 ft
NOTE: Tubing anchor at 4822'

All cement volumes use 100 excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

- See COA*
7. **Plug 1 (Gallup, 6179-6279', 12 Sacks Class B Cement)**
TIH. Pressure test tubing to 1000 psi by setting plug in tubing. Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Gallup Top. PUH.

- See COA*
8. **Plug 2 (Mancos, 5345-5445', 12 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Mancos Top. PUH.

9. **Plug 3 (Liner Top, 4720-4820', 20 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Liner Top. POOH.

10. PU 6 1/4" bit and watermelon mill and round trip as deep as possible above top perforation at 4260'.

11. PU 7" cement retainer on tubing, and set at 4260'. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

12. RU wireline and run CBL with 500 psi on casing from cement retainer to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

- See COA*
13. **Plug 4 (Mesa Verde Perfs and Chacra Top, 3783-4260', 99 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Mesa Verde Perfs and Chacra Top. PUH.

14. **Plug 5 (Pictured Cliffs, 2649-2749', 29 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Pictured Cliffs Top. PUH.

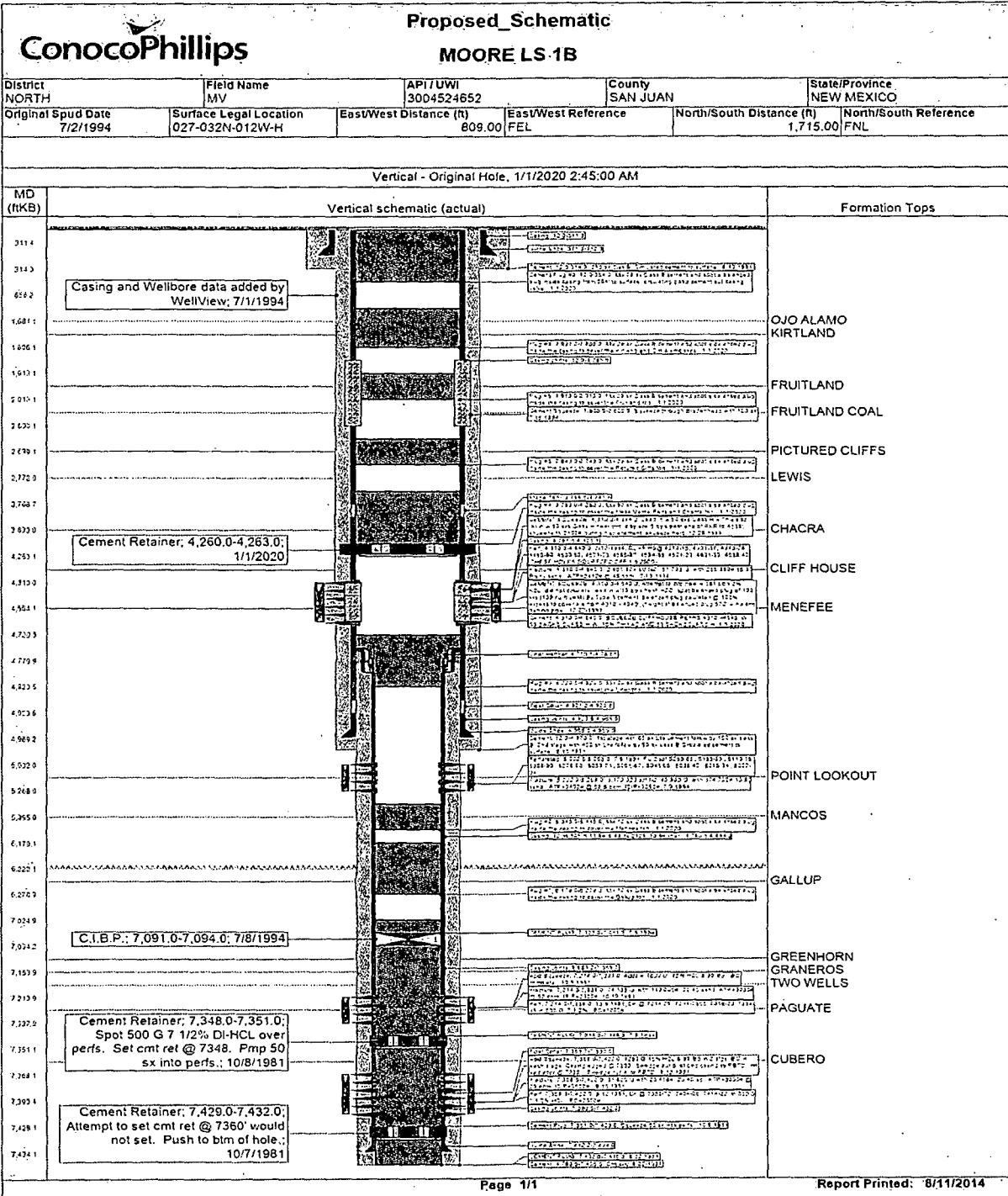
- See COA*
15. **Plug 6 (Fruitland, 1913-2013', 29 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Fruitland Top. PUH.

16. **Plug 7 (Kirtland and Ojo Alamo, 1631-1806', 43 Sacks Class B Cement)**
Mix Class B cement as described above and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo Tops. PUH.

17. **Plug 8 (Surface Casing Shoe, 0-364', 78 Sacks Class B Cement)**
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix Class B cement as described above and spot balanced plug inside casing from 364' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

18. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

NOV 07 2014



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Moore LS #1B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made
 - a) Set plug #1 (6380-6280) ft. to cover the Gallup top.
 - b) Set plug #2 (5528-5428) ft. to cover the Mancos top.
 - c) Bring the top of plug #4 to 3402 ft. to cover the Mesaverde perforations and Chacra top. Adjust cement volume accordingly.
 - d) Set plug #6 (2268-2168) ft. to cover the Fruitland top.

Note: Low concentrations of H₂S (5-ppm-47ppm) have been reported in wells located within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.