

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy, Inc.	Contact: Kurt Hoekstra
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100
Facility Name: EH Pipkin # 19	Facility Type: Gas Well (Fulcher Kutz Pictured Cliffs)

Surface Owner: Federal	Mineral Owner	API No.: 30-045-25151
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LOCATION OF RELEASE

RCVD OCT 9 '14

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	12	27N	11W	1100	FNL	810	FWL	San Juan

Latitude 36.59402 Longitude -107.96088

OIL CONS. DIV.

NATURE OF RELEASE

DIST. 3

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 12-18-2008
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The below grade tank was removed at the EH Pipkin # 19 well site due to P & A of the location. The soil beneath the BGT was sampled for TPH via USEPA Method 418.1, for BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for benzene, total BTEX, and TPH, but above the Chloride Standard of 250 ppm at 3600 ppm, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 0 due to an estimated depth to groundwater of greater than 100 feet, distance to a water well greater than 1000 feet, and distance to surface water greater than 1000 feet. This set the closure standard to 5000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken.* On 5-5-2009 approximately 80 yards of soil was excavated from the BGT cellar, and a sample was collected and analyzed for chloride, the sample returned results of 91ppm total chloride, which is below the limits outlined in the Guidelines for the Remediation of Leaks, Spills and Releases. No further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kurt Hoekstra</i>	OIL CONSERVATION DIVISION	
Printed Name: Kurt Hoekstra	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: EHS Coordinator	Approval Date: 11/13/14	Expiration Date:
E-mail Address: Kurt.Hoekstra@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10-8-14 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

#NCS 1431742988

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COVER LETTER

Thursday, December 18, 2008

Martin Nee
XTO Energy
382 County Road 3100
Aztec, NM 87410

TEL: (505) 333-3100

FAX (505) 333-3280

RE: EH Pipkin #19 Below Grade Tank Samples

Order No.: 0812171

Dear Martin Nee:

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 12/9/2008 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425

AZ license # AZ0682

ORELAP Lab # NM100001

Texas Lab# T104704424-08-TX



Hall Environmental Analysis Laboratory, Inc.

Date: 18-Dec-08

CLIENT: XTO Energy	Client Sample ID: EH Pipken #19 B.G.T. Cellar
Lab Order: 0812171	Collection Date: 12/4/2008 2:30:00 PM
Project: EH Pipken #19 Below Grade Tank Samples	Date Received: 12/9/2008
Lab ID: 0812171-01	Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	12/13/2008 12:35:39 AM
Toluene	ND	0.050		mg/Kg	1	12/13/2008 12:35:39 AM
Ethylbenzene	ND	0.050		mg/Kg	1	12/13/2008 12:35:39 AM
Xylenes, Total	ND	0.10		mg/Kg	1	12/13/2008 12:35:39 AM
Surr: 4-Bromofluorobenzene	94.5	66.8-139		%REC	1	12/13/2008 12:35:39 AM
EPA METHOD 300.0: ANIONS						Analyst: RAGS
Chloride	3600	15		mg/Kg	50	12/15/2008 11:26:21 AM
EPA METHOD 418.1: TPH						Analyst: LRW
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	12/9/2008

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Estimated value	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	ND Not Detected at the Reporting Limit	RL Reporting Limit
	S Spike recovery outside accepted recovery limits	

QA/QC SUMMARY REPORT

Client: XTO Energy
 Project: EH Pipkin #19 Below Grade Tank Samples

Work Order: 0812171

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 300.0: Anions

Sample ID: MB-17845		MBLK							
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-17845		LCS							
Chloride	15.10	mg/Kg	0.30	101	90	110			

Method: EPA Method 418.1: TPH

Sample ID: MB-17813		MBLK							
Petroleum Hydrocarbons, TR	ND	mg/Kg	20						
Sample ID: LCS-17813		LCS							
Petroleum Hydrocarbons, TR	89.38	mg/Kg	20	89.4	82	114			
Sample ID: LCSD-17813		LCSD							
Petroleum Hydrocarbons, TR	82.54	mg/Kg	20	82.5	82	114	7.96	20	

Method: EPA Method 8021B: Volatiles

Sample ID: MB-17819		MBLK							
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.10						

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name XTO ENERGY

Date Received: 12/9/2008

Work Order Number 0812171

Received by: ARS

Sample ID labels checked by: _____

Checklist completed by: _____
Signature Date

Initials

Matrix: _____ Carrier name FedEx

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - Preservation labels on bottle and cap match? Yes No N/A
- Water - pH acceptable upon receipt? Yes No N/A
- Container/Temp Blank temperature? 3° <6° C Acceptable
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client: XTO ENERGY

Mailing Address: 382 ROAD 3100
AZTEC, NM 87410

Phone #: 505-333-3207

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)
 Other _____
 EDD (Type) _____

Turn-Around Time:
 Standard Rush

Project Name: E.H. Pipkin # 19
BELOW GRADE TANK SAMPLES

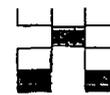
Project #: E.H. Pipkin # 19
B.G.T. CELLAR

Project Manager:
MARTIN NEE

Sampler: KURT

On Ice: YES NO

Sample Temperature: _____



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEALTHY	BTEX + MTBE + TMBE (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	ED13 (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDES 300.0	Air Bubbles (Y or N)
12/4	2:30	SOIL	E.H. Pipkin #19 B.G.T. CELLAR	(2) 4oz Jars	DN ICE	HEALTHY OXIDIZ	X			X								X	
		GPS	N 36° 35.629 W 107° 57.689																

Date: 12/8 Time: 8:00 Relinquished by: Kurt Hoekstra

Received by: [Signature] Date: 12/9/08 Time: 9:40

Remarks: E-MAIL RESULTS TO:
KURT HOEKSTRA
KIM CHAMPLIN

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

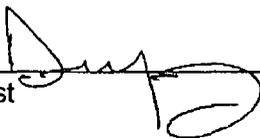


Client:	XTO Energy	Project #:	05089-0002
Sample ID:	EH Pipkin #19 BGT Pit	Date Reported:	05-08-09
Lab ID#:	49959	Date Sampled:	05-07-09
Sample Matrix:	Soil	Date Received:	05-07-09
Preservative:	Cool	Date Analyzed:	05-08-09
Condition:	Intact	Chain of Custody:	6945

Parameter	Concentration (mg/Kg)
Total Chloride	91

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: EH Pipkin #19 BGT Pit

Analyst 

Review 