

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU 110E	Facility Type: Natural Gas Well Location

Surface Owner: Private	Mineral Owner: Federal	API No.: 3004523905
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LOCATION OF RELEASE

Unit Letter: 1	Section: 19	Township: 29N	Range: 12W	Feet from the: 1970	North/South Line: South	Feet from the: 640	East/West Line: East	County: San Juan
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Latitude 36.71026 Longitude 108.13318

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 12 bbls.	Volume Recovered: 10 bbls.
Source of Release: water tank	Date and Hour of Occurrence: 11/4/14	Date and Hour of Discovery: 11/4/14 6 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

OIL CONS. DIV DIST. 3

If a Watercourse was Impacted, Describe Fully.*	NOV 14 2014
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Describe Cause of Problem and Remedial Action Taken.*
Water truck driver arrived on location and found water tank overflowing. Produced water from the field to the location was secured. All standing water recovered from the secondary containment area. Water tank was emptied.

Describe Area Affected and Cleanup Action Taken.*
The majority of the produced water was recovered. Only the area inside the containment was impacted. Field personnel directed to rake soil/gravel within containment to break up any residual staining.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 
Printed Name: Courtney Cochran
Title: Environmental Coordinator
E-mail Address: Courtney.Cochran@bp.com
Date: 11/10/14 Phone: 505-326-9457

OIL CONSERVATION DIVISION

DENIED

BY: Cory Smith
DATE: 11/17/14 (505) 334-6178 Ext. 115

Date:
Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

*Soil Samples Required
BTEX, Benzene, TPH, Chlorides*