Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

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•	60.13	36.53	V	D-1729	أليد ألما	1 statement	

FORM APPROVED OMB No. 1004-0137

Bl	JREAU OF LAND M.	ANAGEMENT	H	IN 1	1 20	L	Expires: March 31, 2007	
			** **		r eri	5. Lease	Serial No.	
SUNDRY I	NOTICES AND REP	ORTS ON WELLS	3 :		1. 2	NMSF	078359	
	form for proposals			an-			an, Allottee or Tribe Name	
	Use Form 3160-3 (A							
SUBA	NIT IN TRIPLICATE - Oth	of the trought Ser DAA	DAST	. 3	18.33	7. If Unit	of CA/Agreement, Name and/or No.	
1. Type of Well								
		OCT 29 2	014			8. Well N	lame and No.	
Oil Well Ga	s Well Other				. 1	Chaco	2306-18D #185H	
2. Name of Operator				•	i	9. API W		
WPX Energy Production, LLC						30-039-31225		
3a. Address PO Box 640 Aztec, NM 8	.7410					l and Pool or Exploratory Area		
4. Location of Well (Footage, Sec.,						Lybrook	try or Parish, State	
SHL: 924' FNL & 4' FWL SEC 18		nony				Rio Arri	•	
BHL: 1519' FNL & 230' FWL SEC	C 13 23N 7W							
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NAT	TURE (OF NOT	ICE, RI	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	T		TYPE	OF ACT	ION			
	Acidize				Produ	ction	Water Shut-Off	
Notice of Intent	Acidize	Deepen		(Sta	rt/Resu	me)	Water Shut-Off	
	Alter Casing	Fracture Treat			Reclai	nation	Well Integrity	
	l	ri					Other	
⊠	Casing Repair	New Construction	1	니	Recon	plete	SPUD/SURFACE	
Subsequent Report							CASING	
Bl	Change Plans	Plug and Abandor	n	L_I Abs	Tempo ndon	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back		ñ		Disposal		
all pertinent markers and zones	I is to deepen directionally of Attach the Bond under wh	r recomplete horizontally ich the work will be perfe	y, give ormed (subsurfa or provid	ce loca e the B	tions and mond No. on	easured and true vertical depths of file with BLM/BIA. Required	
subsequent reports must be file recompletion in a new interval.							ilts in a multiple completion or stices must be filed only after all	
requirements, including reclam-							nal inspection.)	
NOTE: MO-TE SET SURFACE							OIL CONS. DIV DIST.	
6/9/14- SPUD @ 1345 HRS V							OCT 2 9 2014	
6/10/14- TD 12-1/4" SURF HOLE	E @ 397', 0715 HRS.							
RAN 16 JTS, 9-5/8", LT&C, 36#,	j-55, CSG SET @ 392', F	C @ 360'						
Test lines, pump 10 bbls FW spa		t (245 sxs) @ 15.8 PPG	6. Drop	plug &	disp	w/ 27.8 bb	ols H2O. Bump plug @ 250 psi.	
Circ 29 bbls good cmt to surface	RDMO Mo-Te							
NOTE: WPX will MI AWS # 730	ha Install & tast BAD at a	latar data JAIa will f	lla ana	******	ndn.			
14. I hereby certify that the foregoing i		later date. We will f	ne and	other su	nury a	it that this	ie. v	
Name (Printed/Typed)	· · · · · · · · · · · · · · · · · · ·							
Larry Higgins	Title	Title Regulatory Specialist						
	/A ` .		Dota	61111	1.4			
Signature C	THIS SPACE FO	R FEDERAL OR		6/11/°		USE		
Approved by	71110-01-7102-1-0	177,232,372, 0,17	1					
representation (Title - 1		- 1	Date	
Conditions of annexed Frances		Title			Date			
Conditions of approval, if any, are attact the applicant holds legal or equitable the applicant to conduct operations thereon	tle to those rights in the subject.	e the	Office		······································			
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra	43 U.S.C. Section 1212, make	e it a crime for any person intations as to any matter v	knowing	gly and w	illfully	to make to a	ACCEPTED FOR RECORD	

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FARMINGTON FIELD OFFICE BY: William Tambekon

JUN 1-6 2014