

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		OIL CONS. DIV DIST. 3 NOV 03 2014	5. Lease Serial No. NMNM-078359
2. Name of Operator WPX Energy Production, LLC			6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1329' FNL & 315' FWLSEC 17 T23N R6W BHL: 1088' FNL & 1046' FEL SEC 13 T23N R7W			8. Well Name and No. NE CHACO COM #202H
			9. API Well No. 30-039-31254
			10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
			11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/17/14-Test 7" Casing 250 psi low, 1500 psi 30 min Good test (WPX DID NOT REPORT THIS ON INTERMEDIATE CASING)

10/17/14 thru 10/20/14 - Drill 6-1/8" lateral

10/21/14 - TD 6-1/8" lateral @ 11696' (TVD 5449')

10/22/14 -Run 150 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 11690', LC @ 11612', RSI tools 10602', marker jts @ 6985' & 9311', TOL @ 5833'

10/23/14- Ran Halliburton CenTex Bow type centralizers Clamped in middle of jt 1 and 2, then every other joint (floated) up to Liner hanger, Total 76 ran. Circ Liner through Cmt Head At 170 Gpm @ 740 PSI while rigging up HES, Held Safety Meeting. Test N2 -fluid pumps and lines 7000 PSI, Start @ 4 BPM 10 bbls FW, 40 bbls Tuned Spaced @ 9.5 ppg, 10 Bbls FW Lead #1 40 sx (10 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.46 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 315 Sacks (80.7 BBls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.46 water 6.92 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.81 Gal/sx Shut dn, Wash pumps and lines, Drop Dart, Displace w/ 40 bbls MMCR 40 bbls 2% KCL (inhibited) 30 bbls FW, 35 bbls 2%KCL Total of 145 BBls, Bump Plug @ 18:30 10/22/2014 to 1790 PSI Press prior 1151 PSI, Bled back 3/4 bbl Floats Held. Drop 1.875" setting ball, Pressure up 4000 PSI, Set liner, Pull up to 165K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumps Circ 1/2 bbl / min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. after Tuned spacer returned shut Annular and divert to blow tank. Circ 35 bbls foam cement to surface. Shut Annular pressure back up to 1570 psi hold for 30 min, (Good Test) Bled off, Rig Down HES, lay down cement head

Release Rig @ 2400 hrs 10/23/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist Sr

Signature



Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: